DIST. 3

ConocoPhillips PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED Date: 12/5/2006 API No. 30-045-33150 DHC No. DHC2279AZ	
Well Name						Well	Well No.	
SAN JUAN Unit Letter	T Township	Dance	Eastana	#034		ounty, State		
B B	Section 22	T031N	Range R008W	Footage 1165' FNL & 186	60' FEL	San Juan County,		
Completion	Data	Test Method	l	·		N	ew Mexico	
11/27/2006 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐								
FOR		GAS	PERCENT	CONDENSATE PERCENT		PERCENT		
DA	77	73 MCFD	41%			41%		
MES		22 MCFD	59%			59%		
		1895						
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED		DATE	TITLE			ONE		
Jou		12-18-0		600		9-6365		
X Julis	18	12-5-0	Engineer	Engineer		5-599-4043		
Jalian Car	rillo							
x Wen	he	12-5-06	Engineering	Engineering Tech.		5-326-9533		
Wendy Pa	iyne U							