District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

5 Copies

Form C-104

Revised June 10, 2003

1220 S. St. Franc	is Dr., Sar <b>I.</b>					•	M 87505	riio:	D177 A '	TION	тол	_	AMENDED REPOR	
1 Operator na	DLL	AND AUT	HO		RID Nun		KANSI	RCVD DE						
ROSETTA F	arming	ton NM 8740	2	239235  3 Reason for Filing Code/ Effect				tive Deta						
										Vell / 11	/28/06		OIL COM	
<sup>4</sup> API Numbe 30 – 045 - 3		<b>I</b>	l Name IN FRUIT	LAND C	OAL							ool Code 629	DIST	
" Property C			perty Nan H TAH	1e 35	-						9 W	ell Numbe	er ##1	
	rface L	ocation		~										
UL or lot no. H	Section 35	1 1 1		Feet from 1350'	from the North/South line NORTH			Feet fr 1200'	om the	East/West line EAST		County San Juan, NM		
	_	ole Locatio			1330		NORTH		1200		EAS	1	San Juan, INVI	
UL or lot no.	Section	Township	Range	Lot Idn	Feet fro	om the	1	h line		om the		West line	County	
	35	25N		10W			NORTH				EAST		San Juan, NM	
12 Lse Code F	Codo		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Pern		mit Number	per   16 C-129		Effective Date 17 C		<sup>17</sup> C-1	29 Expiration Date	
III. Oil a	nd Gas	Transpoi	rters					1						
18 Transpor		<sup>19</sup> Tr	ansporter			20	POD	<sup>21</sup> O/	G		<sup>22</sup> P	POD ULSTR Location		
OGRID		and Address Enterprise Field Services, LLC										and Descr	ription	
151618		PO Box 4990 Farmingto					I		H – SEC.		C. 35, T25N, R10W 1350' FNL & 1200' FWL			
							E PROJECTO							
Takan							THE STATE OF STREET	ulijan.						
	48						4 754		4					
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IV. Prod	uced V	Vater				9/18		« ; » į « <u> </u>	15 13 15 16 16 18					
POD	ucca v		D ULSTR	Location	and Des	criptio	n							
							C. 35, T25N, R	10W 1	350' FN	L & 1200	' FWL			
V. Well of Spud Da		etion Data <sup>26</sup> Ready	1	<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perfor		rations		<sup>30</sup> DHC, MC		
07/29/06		11/28/06		1908'			1886'		1492', 1544		4; 1671'-1683'			
<sup>31</sup> Ho	<sup>31</sup> Hole Size		32 Casing & Tub		ng Size		33 Depth Se		et			34 Sacks Cement		
8		7"			125'						60 SX (72 CU.FT.)			
6 1/4"			4 1/2"	4 1/3"		1886'					150 SX ( 309 CU.FT.)			
			4 /2			1000						75 SX (89 CU.FT.)		
		2 3/8		" / TUBING			1732'							
VI Wal	Tost D	ata												
VI. Well  35 Date New		ata <sup>36</sup> Gas Deliv	ery Date		Test Date		38 Test Leng		th 39 /		Tbg. Pressure		<sup>40</sup> Csg. Pressure 40psi	
				11/										
41 Choke Si	noke Size 42 Oil 43 v		Water		<sup>44</sup> Gas			45		`	46 Test Method F			
													Г	
<sup>47</sup> I hereby cert been complied							12/26/06		OIL C	ONSER	ATIO	N DIVISIC	N	
complete to the					, is true t	1		/	/	/				
Signature	( -	The.		- 12/	26/04		Approved by:	Lo	Mrss	1/50	On.	1101-	•	
Printed name:	Paul C.	Thompson, P	.E.	14/0	<u></u>		Title:	PUTY	on a	AP 100=	nen-	vevo		
Title: ENGINEER / AGENT							Approval Date:							
E-mail Addres			<u></u>				PP-101th Date	DE	<u>C 2</u>	<u>6 200</u>	6			
				\ 10= ::::										
Date: 12/19/06 Phone: (505) 327-4892						-								