

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 204 DEC 20 PM 4:14

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐ RECEIVED NOV 1 2006

2. NAME OF OPERATOR
ConocoPhillips OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface Unit P (SESE) 1200'FSL, 450'FEL
At top prod. interval reported below Same as above
At total depth Same as above

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-078994

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 30-5 Unit

8. FARM OR LEASE NAME, WELL NO.
San Juan 30-5 Unit #38M

9. API WELL NO.
30-039-29906

10. FIELD AND POOL, OR WILDCAT
Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 18 T30N R5W

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE
Bia Arriba New Mexico

15. DATE SPUDDED 9/18/06 16. DATE T.D. REACHED 9/25/06 17. DATE COMPL. (Ready to prod.) 11/29/06 18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL 6432' KB 6448' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7978' 21. PLUG BACK T.D., MD & TVD 7950' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY yes 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5109'-5800'

25. WAS DIRECTIONAL SURVEY MADE No 26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GR 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	244'	13 1/4"	surface; 225sx	20bbls
7"	20#, J55	3703'	8 3/4"	surface; 610sx	40bbls
4 1/2"	11.6#, N80	7972'	8 1/4"	TOC 2500'; 490sx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7875'	

31. PERFORATION RECORD (Interval, size and number)
5615'-5800'=25 holes @ 1SPF
5109'-5360'=7 holes @ 1SPF
5392'-5576'=23 holes @ 1SPF
total holes=107

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5615'-5800' 420 gals 15% HCL acid, 60Q slickfoam, 100383# 20/40 Brady sand, 1.0 gal/1000 gals B145, 1.0 gal/1000 gals F103, 3.0 gal/1000 gals F104, 1139000 SCF N2, 86bbls fluid
5109'-5576' 630 gals 15% HCL acid, 60Q slickfoam, 104856# 20/40 Brady sand, 1.0-1.5 gal/1000 gals B145, 1 gal/1000 gals F103, 3.0 gal/1000 gals F104, 1206100 SCF N2, 1168bbls fluid

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST 11/20/06 HOURS TESTED 1 CHOKE SIZE 2 PROD'N FOR TEST PERIOD 107 mcf OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

FLOW. TUBING PRESS. SI - 390# CASING PRESSURE SI - 670# CALCULATED 24-HOUR RATE 2574 mcf/d OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This is a MV/DK well being DHC per order #2325az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Tech DATE 12/19/06

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 21 2006

FARMINGTON FIELD OFFICE

NMOCD

Ojo Alamo	2550'	2623'	White, cr-gr ss.	Ojo Alamo	2550'
Kirtland	2623'	3083'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2623'
Fruitland	3083'	3258'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3083'
Pictured Cliffs	3258'	3470'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3258'
Lewis	3470'	3831'	Shale w/siltstone stringers	Lewis	3470'
Huerfanito Bentonite	3831'	4488'	White, waxy chalky bentonite	Huerfanito Bent.	3831'
Chacra	4488'	5107'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4488'
Upper Cliff House	5107'	5332'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	5107'
Mass. Cliff House	5332'	5362'	ss. Gry, fine-grn, dense sil ss.	Mass. Cliff House	5332'
Menefee	5362'	5615'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5362'
Point Lookout	5615'	5802'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5615'
Mancos	5802'	6929'	Dark gry carb sh.	Mancos	5802'
Gallup	6929'	7626'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6929'
Greenhorn	7626'	7685'	Highly calc gry sh w/thin lmst.	Greenhorn	7626'
Graneros	7685'	7817'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7685'
Dakota	7817'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7817'