<u>Listrict I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office

5 Copies

<u>District IV</u> 220 S. St. Francis Dr., S	Santa Fe, N	M 87505	5	12	Santa Fe, N							AMEN	DED REPORT	
<sup>1</sup> Operator name ar	I. I	REQU	EST FO	OR ALI	LOWABLE	AND AUT	НОЕ				RANSPO	ORT		
ConocoPhillips			<sup>2</sup> OGRID Number											
PO Box 4289 Farmington, New N		<sup>3</sup> Reason for Filing Co					de/ Effective Date IIL CLNS.							
API Number					6 Pc	6 Pool Code								
30-045-33150	akota	kota <i>320 E</i> /2				71599								
Property Code	Name			9 Well Number										
31330	T 43 -				San Juan 3	2-8 Unit						8 <b>B</b>	34	
Ul or lot no. Secti			wnship Range 31N 8W		Feet from the 1165'	North/South Line North		Feet from the 1860'			East/West line East		County Rio Arriba	
11 Bottom														
JL or lot no. Secti B	on Tov	nship	Range	Lot Idn	Feet from the	North/South	line	Feet from	n the	East/	West line		County	
Lse Code 13 Producing M Code F F		Method 14 Gas Conn Date			<sup>15</sup> C-129 Peri	mit Number 16 (		C-129 Effective Da		ate	ate 17 C-129 Expiration		ation Date	
III. Oil and G	as Trar	sporte	ers											
18 Transporter		<sup>19</sup> Transporter Name			<sup>20</sup> I	<sup>20</sup> POD <sup>21</sup> C		/G		22 POD ULSTR Location				
OGRID 9018		and Address Giant Industries									and Description			
		Olan	it maust	1103	411		O	, II m						
25244			Williams				G	Sec. Tarahan						
					44.5									
IV. Produced	Water	<sup>24</sup> POD	ULSTR I	Location a	and Description		il a livera							
X Wall Comm	-la4'a l	Data												
V. Well Completion I Spud Date 26		Ready 1	Data	Τ	<sup>27</sup> TD	28 PBTD			erforati	ions	ons 30 DHC, MC			
9/5/06			11/27/06		8070'	8067'		7887'-8035		· · · · · · · · · · · · · · · · · · ·				
31 Hole Size			32 Casing & Tubing Siz			33 Depth Se			et		<sup>34</sup> Sacks Cement			
12 ¼"	9-5/8", 32.3# H-40				2				150 sx (177 cf)					
8-3/4"		7",	55	3				690 sx ( 266 cf)						
6-1/4"		4-1/2"	, 11.6#,	N-80	8				480 sx (696 cf)					
		2 3/8	", 4.7# J	I-55	7925'									
VI. Well Test	Data													
35 Date New Oil	<sup>36</sup> Gas Delive SI		• 1		Test Date 1/27/06	<sup>38</sup> Test Lengt 1hr				og. Pressure ΓP-170#		<sup>40</sup> Csg. Pressure SICP-520#		
<sup>41</sup> Choke Size 1/2"		<sup>42</sup> Oil		43 Water 1.2 BWPD		<sup>44</sup> Gas 773 mcfd					<sup>5</sup> AOF		t Method owing	
rinted name:	at the info	ormation belief.			and complete to	12/22/06 Approved by:	1	<u>_</u>	£	K	N DIVISIO	N		
Candis Roland  Citle:	Approval Date:													
Regulatory Technician  Date: Phone:						, d	yel	222	006_					
Date: 12/20/0	6		one: 05) 326-9	743										