District 1
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-g	rade tank 🔀	
Operator: <u>Dugan Production Corp</u> Tele	phone: (505)325-1821 e-mail address:		
Address: P.O. Box 420, Farmington, New Mexico 87401			
Facility or well name: Chacra No. 1 API #: 30-043-	20308 U/L or Qtr/Qtr <u>D</u> Sec <u>10</u> T	22N R 7W	
County: Sandoval Latitude 36.15834 Longitude	107.56823 NAD: 1927 🗌 1983 🗍 Surface O	wner Federal 🗵 State 🗌	Private Indian
Pit	Below-grade tank		
Type: Drilling Production Disposal	Volume:bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		RCVD DEC14
Lined Unlined 🛚	Double-walled, with leak detection? Yes If not, explain why not.		OIL CONS. DI
Liner type: Synthetic Thickness mil Clay			0151.3
Pit Volume 216 ± bbl			
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	0
mgn water elevation or ground water.)	100 feet or more	(0 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	0
irrigation canais, utcites, and percinial and epitemeral watercourses.)	1000 feet or more	(0 points)	
	Ranking Score (Total Points)		0
this is a pit closure: (1) attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indi	cate disposal location: (c	heck the onsite box if
ur are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility_	(3) Attach a genera	l description of remedial	action taken including
nediation start date and end date. (4) Groundwater encountered: No 🐼 Y	es 🔲 If yes, show depth below ground surface	ft. and attacl	sample results. (5)
each soil sample results and a diagram of sample locations and excavation	s.		
Additional Comments:			
27' x 15' x 3'± deep unlined production pit, center located at approximately a second control of the second co	nately 27 Feet North 44° West of wellhead		
Use backhoe to dig into pit and sample. Submit 5-point composite sample	from pit walls and base		
for laboratory testing.			
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guideling Date: December 11, 2006			
Printed Name/Title Jeffrey C Blagg, Agent	Signature Jeffy	C. Blagg	
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the conte	ents of the pit or tank cont	aminate ground water or or local laws and/or
Approval: Printed Name/Title Printed Name/Title	Signature BM BM	Date:	DEC 1 4 2006

1040

ONSITE:



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Chacra #1	Date Reported:	11-25-06
Laboratory Number:	39225	Date Sampled:	11-16-06
Chain of Custody No:	14726	Date Received:	11-17-06
Sample Matrix:	Soil	Date Extracted:	11-21-06
Preservative:	Cool	Date Analyzed:	11-25-06
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Pit Closures

6-Point Composite

Analyst C. Open

Mistire m Walter
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Dugan	Project #:	94034-010
Sample ID:	Chacra #1	Date Reported:	11-25-06
Laboratory Number:	39225	Date Sampled:	11-16-06
Chain of Custody:	14726	Date Received:	11-17-06
Sample Matrix:	Soil	Date Analyzed:	11-25-06
Preservative:	Cool	Date Extracted:	11-21-06
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	7.2	1.7
Ethylbenzene	7.0	1.5
p,m-Xylene	12.1	2.2
o-Xylene	2.0	1.0
Total BTEX	28.3	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochiorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Pit Closures

6-Point Composite

Analyst C. Officer

Printie M Water



Chloride

Client: Sample ID: Blagg / Dugan Chacra #1

Project #: Date Reported: 94034-010

Lab ID#:

39225

11-25-06

Sample Matrix:

Soil

Date Sampled:

11-16-06

Preservative:

Cool

Date Received: Date Analyzed:

11-17-06 11-22-06

Condition:

Cool and Intact

Chain of Custody:

14726

Parameter

Concentration (mg/Kg)

Total Chloride

334

Reference:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Pit Closures

6-Point Composite