District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

n r. For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes No

1) po 0, doito. 10 po 1	or below-grade tank Closure of a pit or below-gra	
Operator: BP America Production Company Telephor	e: <u>(505)326-9200</u> e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401		
	0045 24086 U/Lor Qtr/Qtr A	
County: San Juan Latitude	Longitude	NAD: 1927 ☐ 1983 🔀
Surface Owner: Federal 🗷 State 🗌 Private 🔲 Indian 🗌		·
<u>Pit</u>	Below-grade tank	RCUD DEC 18'C
Type: Drilling Production M Disposal	Volume:bbl Type of fluid:	
Workover	Construction material:	A CIL CONS. DIV
Lined Unlined Date of	Double-walled, with leak detection? Yes If no	explain why not.
Liner type: Synthetic Thicknessmil Clay Dis Volume	///////	<u> </u>
Pit Volumebbl	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
	Yes	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(20 points)
water source, or less than 1000 feet from all other water sources.)	NO	(o points)
Distance to surface water: (horizontal distance to all wetlands player	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	Ranking Score (Total Points)	
Ch. Caille Caille		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit? your are burying in place) onsite 🔯 offsite 🔲 If offsite, name of facility_		•
remediation start date and end date. (4) Groundwater encountered: No 🔀 Y		_
(5) Attach soil sample results and a diagram of sample locations and excaval		it. and attach sample results.
Additional Comments:		
See Attached Documentation		
See Attached Documentation		
		,
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that the	he above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🔲, or an (attached) alterna	tive OCD-approved plan .
Date: 11/01/2005	1	
Printed Name/Title Jeffrey C. Blagg, Agent Signate	ure Juffy C. Sligg	
Your certification and NMOCD approval of this application/closure does notherwise endanger public health or the environment. Nor does it relieve the regulations.	of relieve the operator of liability should the contents	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
Approval: Printed Name/Title CEPUTY OIL & GAS INSPECTOR, DIST. 77	Signature Than of Sell	DEC 1 8 2006

Work Mary Janes,

	CLIENT: BP	P.O. BOX	,		•	113	OCATION NO	10559
	FIELD REPORT:	PIT CL	OSURE	VERIF	CATIO	N P	AGE No:	of
	LOCATION: NAME: CORNI	ELL D	WELL#:	E TYPE	: DEHY	D	ATE STARTED: _	1-20-03
	QUAD/UNIT: A SEC: 12 T	WP: 29N RNO	: 12W PM:	NM CNTY:5J	ST: NM	D	ATE FINISHED: _	
	QTR/FOOTAGE: 830 N 790					1	NVIRONMENTAL PECIALIST:	ICB
	EXCAVATION APPROX.						RDAGE:	75
	DISPOSAL FACILITY:						<u>LF</u>	
	LAND USE: RANGE - BLY							<u> </u>
	FIELD NOTES & REMARK	S: PIT LOC	ATED APPROX	(IMATELY 10	5 FT	532°F	FROM	WELLHEAD.
	DEPTH TO GROUNDWATER: >100	NEAREST W	ATER SOURCE:	> 100	NEARESTS	URFACE \	NATER:	1000_
	NMOCD RANKING SCORE: > 100	P NMOCD TPH	CLOSURE STD: .	<u>5000</u> pr	РМ			
	SOIL AND EXCAVATION	I DESCRIPT	ION:				/29.5 ppm	
	OOIE / III EXONUTION	· BEOOKII 1	1011.			_	<i>25</i> 0 ppm /pm DATE: <i>{</i>	
	SOIL TYPE: SAND SILTY SAND	Y SILT / SILTY (CLAY / CLAY /	GRAVEL / OTH				, 2000
	SOIL COLOR:	GRAY/BL	MCK FROM	1 STAININ	6-			
	COHESION (ALL OTHERS): NON COLCONSISTENCY (NON COHESIVE SOIL				COHESIVE			
	PLASTICITY (CLAYS): NON PLASTIC				/ HIGHLY PLAST	IC		
	DENSITY (COHESIVE CLAYS & SILTS):	SOFT FIRM / STI	FF / VERY STIFF	/ HARD				
	MOISTURE: DRY SLIGHTLY MOISTY DISCOLORATION/STAINING OBSERVE						CLE	3ED)
	HC ODOR DETECTED: VES NO EXP	LANATION -	STRANG	ZIMONE				
	SAMPLE TYPE: GRAB) COMPOSITE -	# OF PTS.			D #	5.	. 00 =	
	ADDITIONAL COMMENTS:	29 BACON	1R_ 1O_E	XCAVATE_	<u> </u>		MPCD.	
			FIE	LD 418.1 CALC	ULATIONS			
	SCALE SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTI	ONREADING	CALC. (ppm)
	0 f FT							
	PIT PERIMETE	:R	,			PIT	PROFIL	E
	A 10		1	VM				·
	Twell		SAMPLE	DING FIELD HEADSPACE	_			
	(000	!	10 12	(ppm) 26Z	_			
	15	→	0.0	262	_		15 '	
		SAMPLE	3 @ 4 @				SIAINING	
		1	5@		_		STAINING	
i					A ·			A.
_	15	A			- T			1
A	15							100
					→ 121 園			
ı		}	LAB S	AMPLES	12'			Mondy
ı		,		ALYSIS TIME				/>
- 1	1				7		-	
	0.0 - 0m proprosessor =		BOTH	M222ED)	-			
	P.D. = PIT DEPRESSION; B.G. = BELOW G T.H. = TEST HOLE; ~ = APPROX.; T.B. = T/	NADE; B = BELOW						
	TRAVEL NOTES: CALLOUT:	1-20-03	0730	ONSITE:	-20-03	0	845	
1								



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	04004 040
	•••	• • • • • • • • • • • • • • • • • • • •	94034-010
Sample ID:	Dehy 1 @ 12'	Date Reported:	01-21-03
Laboratory Number:	24606	Date Sampled:	01-20-03
Chain of Custody No:	10559	Date Received:	01-20-03
Sample Matrix:	Soil	Date Extracted:	01-21-03
Preservative:	Cool	Date Analyzed:	01-21-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,430	0.2
Diesel Range (C10 - C28)	274	0.1
Total Petroleum Hydrocarbons	1,700	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Cornell D 1E.

Analyst C. Que

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	Dehy 1 @ 12'	Date Reported:	01-21-03
Laboratory Number:	24606	Date Sampled:	01-20-03
Chain of Custody:	10559	Date Received:	01-20-03
Sample Matrix:	Soil	Date Analyzed:	01-21-03
Preservative:	Cool	Date Extracted:	01-21-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	112	1.8	
Toluene	616	1.7	
Ethylbenzene	242	1.5	
p,m-Xylene	1,490	2.2	
o-Xylene	590	1.0	
Total BTEX	3,050		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Cornell D 1E.

Analyst C. Carlon