

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

DIST. 9

Amended Report

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 28-4 Unit NMMN-78410A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				8. FARM OR LEASE NAME, WELL NO. San Juan 28-4 Unit #28A	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				9. API WELL NO. 30-039-2762600C2	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/ Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D (NWNW), 230' FNL & 530' FWL At top prod. interval reported below SAME At total depth SAME				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T28N, R4W, NMPM	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
15. DATE SPUDED 7/8/06	16. DATE T.D. REACHED 7/16/06	17. DATE COMPL. (Ready to prod.) 10/19/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-7413'; GL-7401'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8810'	21. PLUG, BACK T.D., MD & TVD 8796'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY X	24. WAS WELL CORED No	
25. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 5952'-6872'				26. LOGS Mud Logs	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	321'	12-1/4"	SURF; 230 sx	22bbls
7", J-55	20#	4601'	8-3/4"	SURF; 669 sx DV @ 3898'	38bbls
4 1/2" L-80	11.6#	8809'	6 1/4"	TOC @ 3700'; 316 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	8695'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
6372'-6872' @ 1spf = 26			DEPTH INTERVAL (MD)		
5952'-6313' @ 1spf = 28			AMOUNT AND KIND OF MATERIAL USED		
Total = 54			6372'-6872' 10bbls of 15% HCL, 100000# 20/40 Brady sand,		
			1201000 SCF N2		
			5952'-6313' 10bbls 15% HCL, 100000# 20/40 Brady sand,		
			1201000 SCF N2		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 9/28/06	HOURS TESTED 4	CHOKE SIZE 1"	PROD'N FOR TEST PERIOD 0	OIL-BBL 85 mcf	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE SI - 796#	CALCULATED 24-HOUR RATE 0	OIL-BBL 2054 mcf	GAS-MCF 0	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a MV/DK commingled well-being DHC'd per order, 2179az.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Amanda L. Laval</i>		TITLE Regulatory Tech		DATE 12/15/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
DEC 19 2006
FARMINGTON FIELD OFFICE
BY *LL Salvors*

NMOCD 8

Ojo Alamo	3717'	3865'	White, cr-gr ss.	Ojo Alamo	3717'
Kirtland	3865'	4184'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3865'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	4184'
Pictured Cliffs	4184'	4372'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	4372'
Lewis	4372'	4544'	Shale w/siltstone stringers	Lewis	4544'
Huerfanito Bentonite	4544'	4990'	White, waxy chalky bentonite	Huerfanito Bent.	4990'
Chacra	4990'	5343'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	5343'
Mesa Verde	5343'	5950'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5950'
Menefee	5950'	6201'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	6201'
Point Lookout	6201'	6514'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6514'
Mancos	6514'	6958'	Dark gry carb sh.	Mancos	6958'
Gallup	6958'	7760'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	7760'
La Ventana	7760'	8495'	Wt to lt buff to med grn sl carb bent	Greenhorn	8495'
Greenhorn	8495'	8558'	Highly calc gry sh w/thin lmst.	Graneros	8558'
Graneros	8558'	8621'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8621'
Dakota	8621'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		