

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

DIST. 3

Amended

Sundry Notices and Reports on Wells

2006 DEC 20 PM 4:09

1. **Type of Well**
GAS
2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP
3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. **Location of Well, Footage, Sec., T, R, M**
Unit H (SENE), 2290' FNL & 170' FEL, Section 20, T27N, R4W, NMPM
5. **Lease Number**
SF-080669
If Indian, All. or Tribe Name
7. **Unit Agreement Name**
San Juan 27-4 Unit
8. **Well Name & Number**
San Juan 27-4 Unit 47P
9. **API Well No.**
30-039-29838
10. **Field and Pool**
Blanco MV/Basin DK
11. **County and State**
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans <input checked="" type="checkbox"/> Other - PT & Log Detail
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

8/24/06, RU WL. PBTD@ 8141'. Ran guage ring to 8127'. Run CBL-GR-CCL from 8115' to surface. TOC @ 5606'. PT casing to 4100#/15min. OK. RD WL. 5/29/06, received verbal approval to sqz (BLM, Steve Mason). Frac'd & stimulated the DK intervals (see comp for details). 9/22/06, RIH w/ CBP & set @ 5612'. Shot 1 .34" hole @ 5584'. Est. injection rate. Pumped 300 sx (416 cf - 74 bbls) type III cmt. Dropped wiper plug & displaced. 9/22/06, RD cementer. 9/25/06, RIH w/ CBP & shot 1 .34" hole @ 5228'. Pumped 300 sx (349 cf - 62 bbls) type G cmt. Dropped wiper plug & displaced. RD & released cementer. PT sqz & casing, 500#/15 min. OK. 9/28/06, Ran CBL 5560'-4550'. TOC 5040'. Frac'd & stimulated the MV intervals (see comp for detail). 10/2/06, RIH w/ CBP & set @ 5150'. Run CBL 5150'-3590. TOC @ 3590' (7" shoe @ 3889' - 299' overlap). RIH w/ swivel & tag cmt @ 5565'. D/O cement to CBP @ 5612'. D/O CBP & frac plug. Flowed back to c/o wellbore. RIH w/ tbg - 2 3/8", J-55, 4.7#, 256 jts & set @ 7945. ND BOP & NU WH. Pumped off check. RD & released rig 10/31/06.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Technician Date 12/20/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 21 2006

NMOCB

FARMINGTON FIELD OFFICE