District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

RCVD DEC12'0E

OTL CONS. DIV.

office

Pit or Below-Grade Tank Registration or Clo	sure
Is pit or below-grade tank covered by a "general plan"? Yes	No 🔲

Type of action: Registration of a pit o	r below-grade tank 🔲 Closure of a pit or below-grade	de tank 🔀 💮 💮
Operator: BP America Production Company Telephon	e:(505)326-9200e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401		
Facility or well name: BOLACK B L5 # API #: 30	2045 27019 111 01101 (-	5- 37 T78 ND 8 W
	Longitude	
Surface Owner: Federal ☑ State ☐ Private ☐ Indian ☐	50.8	
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume: bbl Type of fluid:	A
Workover ☐ Emergency ☐	Construction material:	
Lined Unlined U	Double-walled, with leak detection? Yes If no	evoluin why not
	Double-walled, with leak detection: 145 11 119	s, explain why not.
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		\
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
	Ves	(20 points)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
	1000 feet of more	(o points)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks (2) Indic	ate disposal location: (check the onsite box if
		•
your are burying in place) onsite \(\subseteq \) offsite \(\subseteq \) If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🔀 Y		ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavat	ions.	
Additional Comments:)
See Attached Documentation		
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank
and been with be constituented of closed according to the objection	s pag, a general permit [, or all (attached) afterna	tive OCD-approved plan .
Date: 11/01/2005	1	İ
Printed Name/Title Jeffrey C. Blagg, Agent Signate	ure Jeffy C. Oligy	
Your certification and NMOCD approval of this application/closure does n	ot relieve the operator of liability should the contents	of the nit or tank contaminate around water as
otherwise endanger public health or the environment. Nor does it relieve the regulations.	the operator of its responsibility for compliance with a	ny other federal, state, or local laws and/or
Approval:	2 1 11	nro 4 o cos
Printed Name/Title PUTT OIL & GAS INSPECTOR, DIST.	Signature Branson Denill	Date:UEC 1 2 2006
	W A PROCESSION IN CO. VV	

RA	> .			NEERING	•	LOC	CATION NO:	B1293
CLIENT: 101		P.O. BOX (505) 632		, NIVI 0/4	1	CR NO:	HALL
FIELD REPORT: PIT CLOSURE VERIFICATION PAGE No: of								
LOCATION: NAME					BUW	ı	SIARIED	9-30-03
QUAD/UNIT: 6						1	FINISHED: _	7-30-03
QTR/FOOTAGE: /	550'N/16	50'€ 5W	NE CONTE	RACTOR; SIER	n.A		RONMENTAL CIALIST:	200
EXCAVATION	APPROX.	<i>[O</i> FT. x	<u> (0 </u> FT.	x 12 FT	DEEP. CL	JBIC YAR	DAGE:	25
DISPOSAL FACILI	TY:	DNS(TE		REMEDIA	TION METHO	DD: _	LF	
LAND USE: \mathcal{R}_{A}	NGE - B	im	LEASE: N	M OIZZO	Z	FORMAT	TION: _	1V
FIELD NOTES 8	REMARK	S: PIT LOCA	ATED APPROX	MATELY 12	O FT. &	SUOW	_ FROM	WELLHEAD.
DEPTH TO GROUNDWA	ATER: < 50	 ⊇ NEAREST WA	TER SOURCE:	_>/000	_ NEAREST S	URFACE WA	TER:	(OU)
NMOCD RANKING SCO	RE: 20	_ NMOCD TPH	CLOSURE STD:	100 PF	М			
SOIL AND EX			ON:		OVM CALIB.			
301271110 271		JEOOKII II			OVM CALIB.	GAS = _/C	ppm DATE:	9-30-US
SOIL TYPE: SAND	SILTY SAND	/ SILT (SILTY C	LAY CLAY /	GRAVEL / OTHE	ER	ann/pr	UAIE	
SOIL COLOR:COHESION (ALL OTHE	DE BROL		COHESINE	DESIVE), HICHI Y	COHECINE			
CONSISTENCY (NON C					CONESIVE			
PLASTICITY (CLAYS):					HIGHLY PLASTI	С		
DENSITY (COHESIVE C MOISTURE: DRY / SLIC	SHTLY MOIST	ADIST) WET / SATI	IRATED / SLIPE	R SATURATED			Cw	2ED)
DISCOLORATION/STAIL	NING OBSERVE	DY YES NO EXPI	_ANATION - /	roberte (way 4.	-10		
HC ODOR DETECTED	YESP NO EXP	ANATION - /VL	INUL		· · · · · · · · · · · · · · · · · · ·			
SAMPLE TYPE GRAB		Ind P		Steel Lan	<u>k.</u>		***	
	<u>Use</u>	PI+CHUR	40 Rev		suple			
		711 7-01		ELD 418.1 CALC	ULATIONS			
SCALE	SAMP. TIME	SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
0 FT		<u> </u>						
PIT PE	RIMETE	R	^	\		PIT	PROFIL	E
	170			VM ADING				
	004		SAMPLE	FIELD HEADSPACE (ppm)	7			
11	10-5	PY	1@ /2	8.5				
1 /		ا مای	2 @ 3 @		+			
			4 @ 5 @		7			
	011	L l	3 @		1	A	PUCAB	" 「
10	ソル	TAVE				<i>)</i> / / /	7 6 6 13	
	1/1	Lacaro						
	-\-				_			
4	1		PAMOLE	AMPLES				
) ole	2	1) P 17 77	NALYSIS TIME				
	SAM,	ι'	n		_			
P.D. = PIT DEPRESSION; I	B.G. = BELOW G	RADE: B = BFI OW	(PA	SZED				
T.H. = TEST HOLE; ~ = AP	PROX.; T.B. = TA	NK BOTTOM			1			<u> </u>
TRAVEL NOTES:	CALLOUT: _	9/30/03	1600	_ ONSITE:	9/35/2	23 [6	045	
L		1						

Hall Environmental Analysis Laboratory

CLIENT:

Blagg Engineering

Lab Order:

0310034

Project:

BP-Bolack B LS#1

Lab ID:

0310034-01

Date: 13-Oct-03

Client Sample ID: Blow#1@12'

Collection Date: 9/30/2003 4:55:00 PM

Matrix: SOIL

Analyses	Result	Limit Q	ual Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	 GE	_	_		Analyst: JMP
Diesel Range Organics (DRO)	ND	5.0	mg/Kg	1	10/10/2003 8:24:54 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	10/10/2003 8:24:54 PM
Surr: DNOP	95.2	60-124	%REC	1	10/10/2003 8:24:54 PM
EPA METHOD 8015B: GASOLINE RA	ANGE				Analyst: NSB
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	10/9/2003 12:01:46 AM
Surr: BFB	103	74-118	%REC	1	10/9/2003 12:01:46 AM

R - RPD outside accepted recovery limits