District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office RCVD DEC12'0E

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes X No ...

UIL CUMS. DIV.

DIST. 3

Type of action: Registration of a pit o	r below-grade tank 🔲 Closure of a pit or below-gra	de tank 🔀	
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:	_	
Address: 200 Energy Ct, Farmington, NM 87401			
Facility or well name: BARNES LS # 2R API #: 30	045 11317 U/L or Qu/Qtr L	Sec 22 T 32NR 1/W	
County: San Juan Latitude			
Surface Owner: Federal 🔀 State 🗌 Private 🔲 Indian 🗍			
Pit	Below-grade tank		
Type: Drilling Production 🕱 Disposal 🗍	Volume:bbl Type of fluid:		
Workover ☐ Emergency ☐	Construction material:		
Lined Unlined	Double-walled, with leak detection? Yes 1 If no	, explain why not.	
Liner type: Synthetic Thicknessmil Clay	///		
Pit Volumebbl	/ /	\	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
mgii water elevation of ground water.	100 feet or more	(0 points)	
W-III	Yes	(20 points)	
Wellhead protection area: (Less than 200 feet from a private domestic	No	(0 points)	
water source, or less than 1000 feet from all other water sources.)			
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)	
	1000 feet or more	(0 points)	
: 	Ranking Score (Total Points)		
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if	
your are burying in place) onsite 🔀 offsite 🗌 If offsite, name of facility_			
remediation start date and end date. (4) Groundwater encountered: No 🕍			
(5) Attach soil sample results and a diagram of sample locations and excavat	· · · · · · · · · · · · · · · · · · ·		
Additional Comments:			
See Attached Documentation			
Get / Madrid Detailmentation			
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guideline	s 🔀, a general permit 🔲, or an (attached) alterna	tive OCD-approved plan .	
Date: 11/01/2005	1		
Printed Name/Title	ure Jeffy C. Shay		
Your certification and NMOCD approval of this application/closure does not not otherwise endanger public health or the environment. Nor does it relieve the regulations.	ot relieve the operator of liability should the contents	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or	
Approval: IEPUTY OIL & GAS INSPECTOR, DIST. #2 Printed Name/Title	Signature BAB	DEC 1 2 2006	

	Q P	1		NEERING	•	LO	CATION NO	: B1309
	CLIENT: BP	P.O. BOX 87, BLOOMFIELD, NM 87413 (505) 632-1199		ļ	CR NO:	11621		
	FIELD REPORT	: PIT CL	OSURE	VERIF	ICATIC			of/_
1	LOCATION: NAME: BARNE	:5 45	WELL #:	OR TYPE	: BLOW			12/9/03
	QUAD/UNIT: L SEC: 22	TWP: 3ZN RN	G: 11W PM:1	OM CNTY:5	T ST: NM	`	E FINISHED:	
	QTR/FOOTAGE: 15005/11	90'W ~	W/SW CONT	RACTOR: HOI	(EDGAL)	SPE	RONMENTAL CIALIST:	NU
	EXCAVATION APPROX	. <u>/</u> FT. x	(<u>/ </u>	. x <u>8</u> FT	. DEEP. C	JBIC YAR	DAGE:	30
	DISPOSAL FACILITY:	02-51	TE	REMEDIA	TION METH	OD:	LANDFA	em
	LAND USE: LANGE -	BLM	LEASE:	NM0737	272	FORMA	TION:	mV
	FIELD NOTES & REMAR	KS: PIT LOC	CATED APPRO	XIMATELY	FT.	529€	_ FROM	WELLHEAD.
1	DEPTH TO GROUNDWATER: >10	b NEAREST W	ATER SOURCE:	>1000/	NEAREST S	URFACE WA	TER:	2501
i	NMOCD RANKING SCORE:	NMOCD TPH	CLOSURE STD:	5000 PI	РМ			
	SOIL AND EXCAVATIO	N DESCRIPT	ΓΙΟΝ:		OVM CALIB.	READ. = 5	2.4 ppm	CHECK
-					OVM CALIB.	GAS =/ 5 am/ni	クラ ppm n DATE	RF = 0.52 /2/9/03
1	SOIL TYPE: SANDY SILTY SAN	ID / SILT / SILTY	CLAY / CLAY /	GRAVEL / OTH				
	SOIL COLOR: <u>LT. TE</u> COHESION (ALL OTHERS): (NON CO	, MED. GARY THESIVE) SLIGHTLY	Y COHESIVE / CO	HESIVE / HIGHLY	COHESIVE			
1	CONSISTENCY (NON COHESIVE SO	ILS): (OOSE FIRM	D DENSE / VERY	DENSE				
1	PLASTICITY (GLAYS): NON PLASTIC DENSITY (COHESIVE CLAYS & BILTS				/ HIGHLY PLASTI	С		
	MOISTURE: DRY / SLIGHTLY MOIST	MOISTY WET / SAT	TURATED / SUPE	R SATURATED			Cross	<u>50</u>
	DISCOLORATION/STAINING OBSERVING ODOR DETECTED: YES/NO EX							
	SAMPLE TYPE: GRABI COMPOSITE			- C OUM	SHIMPLE	·		
)	ADDITIONAL COMMENTS:							
							744	
	SCALE SAME TRA		T	ELD 418.1 CALC				
i	SAMP. TIM	IE SAMP. ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (ppm)
	0 FT		ļ					
ı	PIT PERIMET	ER ₹N				PITE	PROFIL	<u> </u>
	7 7 7 4 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7) 0	VM			I TOT IL	<u> </u>
			REA SAMPLE	FIELD HEADSPACE				
	9200.	1	1@10	(ppm) 43Z	_			
	(TANK)		2 @	934				
	1	}	3 @ 4 @		_			
		Τ,	5 @					
	P.O + > >	\			~	OT AL	PPLICABI	圫
	8.6.							
	7.H./ 8EKm.			AMPLES	+			
	B.P.D.	WELL		VALYSIS TIME	<u></u>			
ĺ	·	HEFT		(8012B) "	2			
			(80114	PASSED)	-			
	P.D. = PIT DEPRESSION; B.G. = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. =	TANK BOTTOM						
	TRAVEL NOTES: CALLOUT:	12/9/03-1	mons.	ONSITE:	12/9/03-	more.		
1								

revised: 09/04/02



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-10-03
Laboratory Number:	27348	Date Sampled:	12-09-03
Chain of Custody No:	11621	Date Received:	12-09-03
Sample Matrix:	Soil	Date Extracted:	12-10-03
Preservative:	Cool	Date Analyzed:	12-10-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,750	0.2
Diesel Range (C10 - C28)	191	0.1
Total Petroleum Hydrocarbons	1,940	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Barnes LS #2R Blow Pit Grab Sample.

Den C. Offin

Mistine n Walters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	12-10-03
Laboratory Number:	27348	Date Sampled:	12-09-03
Chain of Custody:	11621	Date Received:	12-09-03
Sample Matrix:	Soil	Date Analyzed:	12-10-03
Preservative:	Cool	Date Extracted:	12-10-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	92.1	1.8	
Toluene	1,470	1. 0 1.7	
Ethylbenzene	660	1.5	
p,m-Xylene	1,780	2.2	
o-Xylene	828	1.0	
Total BTEX	4,830		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	95 %
	1,4-difluorobenzene	95 %
	Bromochlorobenzene	95 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Barnes LS #2R Blow Pit Grab Sample.

Analyst C. Character

Mistane mulaters
Review