State Lease - 6 copies				State of New Mexico						Form C-105			
Fee Lease - 5 copies		Ene	Energy, Minerals and Natural Resources					Revised June 10, 2003					
District I 1625 N. French Dr., Hobbs, NM 88240				·						WELL API NO. 30-045-30525			
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division						5. Indicate Type of Lease			
District III				1220 South St. Francis Dr.						STATE STATE STATE			
1000 Rio Brazos Rd., A District IV	Aztec, N	M 8/410		Santa Fe, NM 87505						State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					,				LG_3735				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well:									7. Lease Name	or Unit Agre	ement Na	me	
OIL WELL GAS WELL DRY OTHER b. Type of Completion:								- ;	STATE				
		☐ DEEP	EN 🔲 PLUC	; 🔲 1	DIFF.							ROVD DEC	
	VER		BAC	K	RESVR. 🛛 OTHE	ER							733
2. Name of Operator		[nc						1	8. Well No.	#1R		OIL CONS. P	14
Coleman Oil & Gas, Inc. 3. Address of Operator								+	9. Pool name or Wildcat				
P.O. Drawer 3337, Farmington New Mexico 87499									WAW Fruitland Sand - Pictured Cliffs				
4. Well Location												DIST. 3	
Unit LetterA	<u></u>	: <u>790</u>	Feet From The	No	<u>rth</u> Line	and 84	40	Feet	From The	East	Line		
Section	2		Township	26N	Range 13	w	NMPM		San.	Juan	County	y	
• •		ate T.D. Rea	1		npl. (Ready to Prod.)			DF&	RKB, RT, GR,			Casinghead	
02/12/2001		4/2001			Pictured Cliffs		04' GL		- <u>-</u>		6003' G		
15. Total Depth 1420' KB		16. Plug Ba			Multiple Compl. How nes?	Many	18. Interval Drilled By		Rotary Tools 0-1420 feet		Cable To	ools	
19. Producing Interv							Dinica Dy	'		0. Was Dire	ctional Sur	rvev Made	
1222' – 1228'.												ial Completion.	
21. Type Electric an									22. Was Well				
Submitted with Initial Completion.							No						
23.					SING RECOR			trin	gs set in w	ell)			
CASING SIZE		WEIG	IT LB./FT.		DEPTH SET		LE SIZE		CEMENTING		AN	MOUNT PULLED	
7"			20		31.45' KB	8 3/4"			50 sacks (42 Cu Ft)			None	
4 1/2" 10.5		0.50		1413' KB	6 1/4"			100 sacks Lite (206 Cu Ft)		None			
				ļ							 		
									60 sacks (70.8 (•			
									(70.0	Juli)			
24.				LIN	ER RECORD			25.	T	UBING RE	CORD		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	1	SIZ	E	DEPTH S		PACKER SET	
								2 3	/8"	1238' K	В	None	
26. Perforation re									ACTURE, CE				
1222' to 1228' .42" 24 Holes						DEPTH INTERVAL 1222- 1228			AMOUNT AND KIND MATERIAL USED				
						1222-1226			1000 gallons 7.5% FE Acid 50, 000# 20/40 Brady 70% Quality Foam				
									30,000# 2	0/40 Diau	y 70% Q	uanty roam	
28					DD(DDUC'	LION		.L				
Date First Production	on.		Production Met	hod (Flo	owing, gas lift, pumpin			.)	Well Status	(Prod. or Sh	nut in)	· · · · · · · · · · · · · · · · · · ·	
10/20/06					pump 1 1/2"	.8 0.20 0	и уроритр.	,	Producin		u:-1/1)		
Date of Test	1	s Tested	Choke Size	;	Prod'n For	Oil - Bbl		Gas	- MCF	Water - B	bl.	Gas - Oil Ratio	
10/23/06	24 H	lours	1/4"		Test Period			4		40			
Flow Tubing	Casin	g Pressure	Calculated	24-	Oil - Bbl.	God	- MCF	<u> </u>	Water - Bbl.	Lou	Securitary A	PI - (Corr.)	
Press.	Casin	ig i ressure	Hour Rate	24-		4	- MCF	- 1 `	10	Oil C	лачну - А.	ri - (C <i>orr.)</i>	
10 Psig	5 Ps	ig				'		-	10				
29. Disposition of C	ias (Sa	ld used for	fuel vented etc	1	<u> </u>	l				Test Witnes	and Dr.		
Vented	Jas (DV	ia, useu joi .	uei, remeu, eic.	,							,		
Vented										Michael T.	Hanson		
30. List Attachment	ts					-							
None													
31 .I hereby certif	y that	the inform	ation shown or	n both s	ides of this form as	true and o	complete to) the	best of my kn	owledge an	d belief		į
	1/1		14-11		Printed		•		- ·	-	•		
Signature //	1/cl	nas	Liland			l T. Hans	on Title	One	erations Eng	ineer Dat	te: Nove	mber 30, 2006	
								<u>~p\</u>			. 110VO		
E-mail Address		mh	anson@cog-	fmn.co	<u>m</u>								1

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 260	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland_412-1044	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs 1211	T. Penn. "D"			
T. Yates	T. Miss_	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison_	Т			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo_	T.	T. Wingate	T			
T. Wolfcamp_	T	T. Chinle	T			
T. Penn	T	T. Permian	T			
T. Cisco (Bough C)	T	T. Penn "A"	T			
			OIL OR GAS SANDS OR ZONES			
No. 1, from	to	No. 3, from	to			
No. 2, from	to	No. 4, from	to			
	IMPORTA	ANT WATER SANDS				
Include data on rate of wat	er inflow and elevation to which	water rose in hole.				
		feet				
No. 2, from	to	feetfeet				
		feet				

LITHOLOGY RECORD (Attach additional sheet if necessary)

From

To

Lithology

Thickness

In Feet

Lithology

Thickness

In Feet

From

To