

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC 22 '06
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2006 DEC 18 AM 11	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED	
2. NAME OF OPERATOR Burlington Resources		5. UNIT AGREEMENT NAME San Juan 30-6 Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit 403S	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE) 165' FSL & 1470' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-039-27763	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUDDED 10/30/06		16. DATE T.D. REACHED 11/5/06	
17. DATE COMPL. (Ready to prod.) 11/24/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-6280'	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3282'		21. PLUG, BACK T.D., MD & TVD 2903'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2937' - 3194'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	225'	12 1/4"
7"	20# J-55	2904'	8 3/4"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
Surface: 67 ex (108 cf)		1 bbls	
Surface: 444 ex (867 cf)		7 bbls	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5 1/2"	2855	3282	-0- free-perf'd.
SCREEN (MD)		30. TUBING RECORD	
2 3/8"		SIZE	
4.7# L-80		DEPTH SET (MD)	
3242'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) Fruitland Coal @ .34" holes 2937' - 3109' = 2 spf = 344 Holes 3173' - 3194' = 2 spf = 42 Holes Total = 386 Holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 2910' - 3282' AMOUNT AND KIND OF MATERIAL USED UR 6-1/4" hole to 9-1/2"	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow	
DATE OF TEST 11/7/06		WELL STATUS (Producing or shut-in) SI	
HOURS TESTED 2	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL 81 mcf	GAS-OIL RATIO
FLOW, TUBING PRESS. N/A	CASING PRESSURE SICP - 560#	24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL 970 mcf/d	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a Fruitland Coal stand alone well.			

SIGNED

Xandis Roland

TITLE

Regulatory Technician

DATE

12/12/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEC 21 2006

FARMINGTON FIELD OFFICE

line info added @
Operator's request 12/28/06

NMOC

Ojo Alamo	2280'	White, cr-gr ss.	Ojo Alamo	2280'
Kirtland	2388'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2388'
Fruitland	2721'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2721'
Pictured Cliffs	3197'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3197'