

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface - Unit M (SWSW), 930' FSL & 940' FWL, Section 25, T28N, R5W, NMPM

BH- Unit P (SESE) 1310' FSL & 850' FEL Section 26, T28N, R5W, NMPM

Lease Number
SF-079520-A
If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-5 Unit8. Well Name & Number
San Juan 28-5 Unit 81N

9. API Well No.

30-039-27822

10. Field and Pool

Basin Fruitland Coal

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

X Other - Casing Report

13. Describe Proposed or Completed Operations

10/14/06 RIH w/ 8 3/4" bit & tag cement @ 283'. D/O cement & then formation to 5300'. Circ. hole. RIH w/ 122 jts, of 7", 23#, L-80 STC casing & set @ 5283' w/ DV tool @ 3549'. 10/23/06 RU to cement. Stage 1 pumped preflush of 20 bbls FW, 10 bbls mud clean. Scavenger w/ 19 sx (56 cf - 10 bbls) Prem lite w/ 3% Cacl, .25# celloflake, .5# LCM-1, .4% FL-52, & .4% SMS. Lead w/ 180 sx (366 cf - 68 bbls) prem lite cmt w/ 3% cacl, .25# celloflake, .5# cello flake, .# LCM-1, .4 FL-52, .4% SMS. Tail w/ 90 sx (124 cf - 22 bbls) Type 3 cmt w/ 1% Cacl, .25# Celloflake, .2% FL52. Drop plug & displaced w/ 80 bbls FW & 126 bbls mud. Opened DV tool & circ 25 bbls to surface. Stage 2 Pumped preflush of 20 bbls FW, 10 bbls mud flush. Scavenger w/ 19 sx (56 cf- 10 bbls) prem lite cmt w/ 3% Cacl, .25# celloflake, .5# LCM-1, .4% FL-52, .4% SMS. Lead w/ 450 sx (956 cf - 170 bbls) prem lite cmt w/ 3% Cacl2, .25# Celloflake, .5# LCM1, .4% FL52 & .4% SMS. Drop plug & displaced w/ 140 bbls of FW. Circ 15 bbls cement to surface. WOC. NU BOP. 10/24/06 PT casing, 1500 #/30min. OK.

10/25/06 RIH w/ 6 1/4" bit & D/O cement & then formation to 8576' (TMD). TMD reached 11/18/06. Circ. hole. RIH w/ 157 204 jts 4 1/2", 11.6#, L80, LT&C casing & set @ 8534'. 11/20/06 RU cement. Stage 1 Pumped preflush of 10 bbls gel & 2 bbls FW. Scavenger w/ 9 sx (28 cf - 5 bbls) premium lite. Tail w/ 235 sx (465 cf - 83 bbls) premium lite cement. Drop plug & displaced w/ 133 bbls FW. Bumped Plug w/ 1000#. ND. Install trash cap. RD & released rig @ 11/20/2006. Will show TOC & casing PT on the next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Technician Date 12/13/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
Date

DEC 21 2006

FARMINGTON FIELD OFFICE

NMOCD46