

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>					5. LEASE DESIGNATION AND SERIAL NO. NMSF-078999		
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEE P-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFFERENTIAL RESRV <input type="checkbox"/> Other <input type="checkbox"/>					6. IF INDIAN, ALLOTTEE OR TRIBE NAME NMNM-78421C		
2. NAME OF OPERATOR ConocoPhillips					7. UNIT AGREEMENT NAME San Juan 31-6 Unit		
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700					8. FARM OR LEASE NAME, WELL NO. San Juan 31-6 Unit 218A		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE) 100' FNL & 1330' FEL At top prod. interval reported below Unit O (SWSE), 972' FSL & 1423' FEL At total depth Unit O (SWSE), 972' FSL & 1423' FEL					9. API WELL NO. 30-039-294220151		
14. PERMIT NO. _____ DATE ISSUED _____					12. COUNTY OR PARISH Rio Arriba		
					13. STATE New Mexico		
15. DATE SPUNDED 7/8/06		16. DATE T.D. REACHED 9/19/06		17. DATE COMPL. (Ready to prod.) 10/13/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL-6443' KB-6459'	
20. TOTAL DEPTH, MD & TVD MD-3752' TVD- 3488'		21. PLUG, BACK T.D., MD & TVD MD- 3751' TVD- 3487'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY Yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3420' - 3658'					25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.3# H-40		233'		12 1/4"	
7"		23# J-55		3389'		8 3/4"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		3336'		3752'			
15.5#						4.7# J-55	
31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal 4 spf @ . 75 3420'-3658' = 284 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3420'-3658' UR 6-1/4" hole to 9-1/2"; natural and energized surges for 11 days C/O fill.			
33. PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/5/06		HOURS TESTED 1		CHOKE SIZE 2"		PROD'N FOR TEST PERIOD Oil-BBL	
						52 mcf	
FLOW, TUBING PRESS.		CASING PRESSURE SICP -275#		CALCULATED 24-HOUR RATE Oil-BBL		1236 mcf/d	
N/A							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

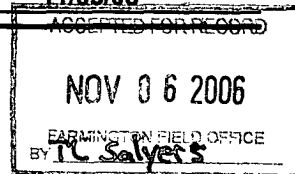
This is a single producing Fruitland Coal well.

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Lando Leland* TITLE **Regulatory Technician** DATE **11/03/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

Ojo Alamo
Kirtland
Fruitland

Pictured Cliffs

2459' 2549'
2549' 2974'
2974' 3397'
3397' ,

White, cr-gr ss.
Gry sh interbedded w/tight, gry, fine-gr ss.
Dk gry-gry carb sh, coal, grn silts, light-
med gry, tight, fine gr ss.
Bn-Gry, fine grn, tight ss.

Ojo Alamo
Kirtland
Fruitland
Pic.Cliffs

2459'
2549'
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3397'