

submitted in lieu of Form 3160-5

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1365' ENL & 485' FWL, Section 14, T27N, R6W, NMPM

Lease Number

NMSF-079365

If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 28-6 Unit

8. Well Name &amp; Number

San Juan 28-6 Unit #168E

9. API Well No.

30-039-30043

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Casing Report**13. Describe Proposed or Completed Operations**

12/4/06 RIH w/8-3/4". Drilled to 3415'. Circ hole. RIH w/ 79 jts, 7", 20#, J-55 ST&C csg & set @ 3405'. Pre-flushed w 10/10/10. Pumped scavenger 19 sx (56 cf - 10 bbls slurry) Premium Lite, CACL2, CELLOFLAKE, LCM-1, FL-52, SMS. Lead 390 sx (124 cf - 148 bbls slurry) Premium Lite, CACL2, CELLOFLAKE, LCM-1, FL-52, SMS. Tail 90 sx (124 cf - 22 bbls slurry) TYPE III, CACL2, CELLOFLAKE, FL-52. Dropped & Displaced w/ 136 bbls FW. Bump plug to 1500#. No cmt to surface, circ 25 bbls of pre-flush to surface. WOC. PT csg 1800#/30 min. Test good.

12/7/06 Run temp survey from surface to 3352' found TOC @ 550' verbal from J Lovato to proceed 12/7/06. Tagged cmt @ 3352'. RIH w/6-1/4" bit & Drilled ahead to 7628' TD 12/9/09. Circ hole. RIH w/178 jts, 11.6# & 10.5#, J-55 ST&C csg & set @ 7628'. Pre-flush w/10 bbls Chem wash & 2 bbls FW. Scavenger 9 sx (33 cf - 6 bbls slurry) Premium Lite, CACL2, CELLOFLAKE, LCM-1, FL-52, SMS. Lead 310 sx (614 cf - 109 bbls slurry) Premium Lite, CACL2, CELLOFLAKE, LCM-1, FL-52, SMS. Dropped plug & displaced w/ 121 bbls FW. Bumped plug to 1500#. RD and release rig @ 12/11/06.

PT and TOC will be reported on the completion report.

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Regulatory Technician

ACCEPTED FOR RECORD  
Date 12/15/06

DEC 22 2006

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of

FARMINGTON FIELD OFFICE  
Date 12/15/06  
BY [Signature]

NMOCD