

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RCVD NOV 7 2006
OIL CONS. DIV.
DIST. 3

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-32895

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

B-10938-51

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Burlington Resources LP

3. Address of Operator

PO Box 4289 Farmington, NM 87499

7. Lease Name or Unit Agreement Name

State Com 1

8. Well No.

#5C

9. Pool name or Wildcat

Blanco Mesaverde/ Basin Dakota

4. Well Location

Unit Letter B: 660 Feet From The North Line and 1945 Feet From The East Line

Section 36 Township 31N Range 9W NMPM County San Juan

10. Date Spudded

8/1/06

11. Date T.D. Reached

8/13/06

12. Date Compl. (Ready to Prod.)

10/19/06

13. Elevations (DF& RKB, RT, GR, etc.)

KB- 6365' GL- 6352'

14. Elev. Casinghead

15. Total Depth

7782'

16. Plug Back T.D.

7755'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

No

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

Blanco Mesaverde 4712'-5508'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL-GR-CCL

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	243'	13 1/2"	225 sx	17 bbls
7"	20#, J55	3492'	8 3/4"	630 sx	60 bbls
4 1/2"	11.6#, N80	7782'	6 1/4"	485 sx	TOC @ 2940'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8" 4.7#, J55	7711'	None

26. Perforation record (interval, size, and number)

1 SPF @ 4712'-5056' 19 HOLES

1 SPF @ 5120'-5213' 11 HOLES.

1 SPF @ 5254'-5372' 8 HOLES

1 SPF @ 5402'-5508' 22 HOLES

Total Holes= 60

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4712'-5213'	103895#, 20/40 Brady sand, 1278bbls fluid, 1212700 SCF N2
5254'-5508'	90025# 20/40 Brady sand, 1133bbls fluid, 1037000 SCF N2

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
SI		Pump			SI		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/6/06	1 hour	2			34 MCF		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCFD	Water - Bbl.	Oil Gravity - API - (Corr.)	
SI- 125#	SI- 225#			825 MCF/D			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

30. List Attachments

This is a Dakota and Mesaverde producing well, DHC order #3068az.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Amanda Sanchez Printed Name Amanda Sanchez Title Regulatory Tech Date 11/4/06
E-mail Address asanchez@br-inc.com

Ojo Alamo	1885'	2041'	White, cr-gr ss.	Ojo Alamo	1885'
Kirtland	2041'	2882'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2041'
Fruitland	2882'	3181'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2882'
Pictured Cliffs	3181'	3696'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3181'
Navajo city	3696'	4247'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Navajo City	3696'
Chacra	4247'	4376'		Chacra	4247'
Otro 2	4376'	4711'	ss. Gry, fine-grn, dense sil ss.	Otro 2	4376'
Upper Cliff House	4711'	4989'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	4711'
Mass. Cliff House	4989'	5060'	Med-dark gry, fine gr ss, carb sh & coal	Mass. Cliff House	4989'
Menefee	5060'	5400'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5060'
Point Lookout	5400'	6705'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Pt. Lookout	5400'
Gallup	6705'	7417'	Highly calc gry sh w/thin lmst.	Gallup	6705'
Greenhorn	7417'	7468'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7417'
Graneros	7468'	7531'		Graneros	7468'
TWLS	7531'	7601'		TWLS	7531'
PAGU	7601'	7656'		PAGU	7601'
CBBO	7656'			CBBO	7656'