

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

RCVD DEC 21 '06

OIL CONS. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF077764

6. If Indian, Allottee or Tribe Name

DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Burlington Resources Oil & Gas

3a. Address

PO BOX 4289 Farmington NM 87401

3b. Phone No. (include area code)

(505)326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1665 SOUTH 1750 EAST

UL: J, Sec: 17, T: 30N, R: 10W

7. If Unit or OA/Agreement, Name and/or No.

8. Well Name and No.

SCHUMACHER 1E

9. API Well No.

30-045-33736

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 7" & 4 1/2" csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/26/06 MIRU AWS 301. NU BOP- test ok. PT csg to 600#/30 min -good test. Drill 8 3/4" hole to intermediate TD @ 4982'. Circ. RIH w/ 31 jnts 7", 23#, J55 LT&C csg followed w/ 93 jnts 7", 20#, J-55 LT&C csg and set @ 4972'. RU to cement. Preflush w/ 10 bbl wtr, 10 bbl mud, 10 bbl wtr. Pump Scav w/ 19 sx (56.25 cf - 10 bbl) Prem Lite cmt w/ 3% CaCL, 0.25 pps cello flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Lead w/ 640 sx (1366 cf - 243 bbl) Prem Lite cmt w/ 3% CaCL, 0.25 pps cello flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Tail w/ 90 sx (124 cf - 22 bbl) Type III cmt w/ 1% CaCL @, 0.25 pps cello flake, 0.2% FL-52. Drop plug and displace w/ 200 bbl wtr. Circ 90 bbl cmt to surface. WOC. 12/03/06 PT 7" csg to 1500#/30min - ok.

12/03/06 Drill 6 1/4" hole to TD @ 7580' on 12/04/06. Circ hole. RIH w/ 163 jnts 4 1/2", 10.5#, J-55 ST&C csg followed with 13 jnts 4 1/2", 11.6#, J-55 LT&C csg and set @ 7578'. Blow well clean. RU to cement. Preflush w/ 10 bbl Gel wtr, 2 bbl wtr. Pump scavenger w/ 9 sx (28 cu ft - 5 bbl) Prem Lite cmt w/ 3% CaCL, 0.25 pps cello flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Tail in w/ 191 sx (379 cu ft - 67.4 bbl) Prem Lite w/ 3% CaCL, 0.25 pps cello flake, 5 pps LCM1, 0.4% FL-52, 0.4% SMS. Displace w/ 120.7 bbl wtr. Plug down @ 1900 HRS 12/05/06. ND BOP. RDMO 12/05/06. PT and TOC will be reported on next sundry.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

