

Submitted to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

RCVD DECU 22 1990
OIL CONS. DIV.
DIST. 3
Form C-105
Revised 1-1-89

WELL API NO. 30-045-33812
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name Culpepper Martin			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator Burlington Resources		8. Well No. #111			
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Blanco PC/Basin FTC			
4. Well Location Unit Letter C 1065' Feet From The North Line and 1955 Feet From The West Line Section 33 Township 32N Range 12W NMPM San Juan County					
10. Date Spudded 8/4/06	11. Date T.D. Reached 8/14/06	12. Date Compl. (Ready to Prod.) 12/07/06	13. Elevations (DF&RKB, RT, GR, etc.) 5974'/KB 5985'	14. Elev. Casinghead	
15. Total Depth 2585'	16. Plug Back T.D. 2574'	17. If Multiple Compl. How Many zones? 2	18. Intervals Drill By X	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin FTC 2145' - 2271'			20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run GR-CCL Log			22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20# J-55	134'	8-3/4"	Surface: 52 sx (54 cf)	.25 bbls
4.5"	10.5# J-55	2575'	6-1/4"	Surface: 289 sx (563 cf)	15 bbls

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2400'	
					4.7# J-55		

26. Perforation record (interval, size, and number) Fruitland Coal 0.32 hole 2245' - 2260' = 2spf = 30 holes 2292' - 2304' = 1spf = 24 holes 2145' - 2158' = 1spf = 14 holes 2266' - 2271' = 1spf = 6 holes Total # = 74	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2145' - 2271'	10 bbls 15%HCL, 74000# 20/40 Brady sand
		1,159,059 SCF N2

PRODUCTION

28. Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 12/12/06	Hours Tested 1	Choke Size 3/4"	Prod'n for Test Period Oil - Bbl.	Gas - MCF 21 mcf	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press. SITP - 520#	Casing Pressure SICP - 520#	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 492 mcf	Water - Bbl 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments
This is a FC/PC commingled well per order DHC - 2005AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Rhonda Rogers Printed Name **Rhonda Rogers** Title **Regulatory Technician** Date **12/19/06**

Tops

SUMMARY OF POROUS ZONES: (Show all important zones fo porosity and contents thereof, cored intervals, and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):				GEOLOGIC MARKERS	
			Culpepper Martin 111		
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	581'	604'	White, cr-gr ss.	Ojo Alamo	581'
Kirtland	604'	2145'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	604'
Fruitland	2145'	2383'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2145'
Pictured Cliffs	2383'	2383'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2383'