

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-045-33812
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Culpepper Martin
8. Well No. #111
9. Pool name or Wildcat Blanco PC/Basin FTC


WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Culpepper Martin
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____						
2. Name of Operator Burlington Resources						8. Well No. #111
3. Address of Operator PO BOX 4289, Farmington, NM 87499						9. Pool name or Wildcat Blanco PC/Basin FTC
4. Well Location Unit Letter C 1065' Feet From The North Line and 1955 Feet From The West Line Section 33 Township 32N Range 12W NMPM San Juan County						
10. Date Spudded 8/4/06	11. Date T.D. Reached 8/14/06	12. Date Compl. (Ready to Prod.) 12/07/06	13. Elevations (DF&RKB, RT, GR, etc.) 5974'/KB 5985'	14. Elev. Casinghead		
15. Total Depth 2585'	16. Plug Back T.D. 2574'	17. If Multiple Compl. How Many zones? 2	18. Intervals Drill By	Rotary Tools X	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Pictured Cliff 2364' - 2418'				20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run GR-CCL Log				22. Was Well Cored No		

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
7"	20# J-55	134'	8-3/4"	Surface: 52 sx (54 cf)	.25 bbls		
4.5"	10.5# J-55	2575'	6-1/4"	Surface: 289 sx (563 cf)	15 bbls		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
					25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	2400'	
					4.7# J-55		
26. Perforation record (interval, size, and number) Blanco Pictured Cliff 0.32 hole 2364' - 2418' = 1spf = 43 holes Total # = 43			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2364' - 2418' AMOUNT AND KIND MATERIAL USED 14784 gal 20# Linear 70% N2 Foam w/100000# 20/40 Brady sand & 326685 SCF N2.				

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 12/12/06	Hours Tested 1	Choke Size 3/4"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 4 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SITP - 520#	Casing Pressure SICP - 520#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 87 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By		

30. List Attachments This is a FC/PC commingled well per order DHC - 2005AZ

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Rhonda Rogers	Title Regulatory Technician	Date 12/19/06

Tops

SUMMARY OF POROUS ZONES: (Show all important zones fo porosity and contents thereof; cored intervals; and drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.):				GEOLOGIC MARKERS	
Culpepper Martin 111					
FORMATION	TOPS	BOTTOMS	DESCRIPTION, CONTENTS, ECT.	NAME	TOP
Ojo Alamo	581'	604'	White, cr-gr ss.	Ojo Alamo	581'
Kirtland	604'	2145'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	604'
Fruitland	2145'	2383'	Dk gry-gry carb sh, coal, grn silts, light-med gry, fine gr ss.	Fruitland	2145'
Pictured Cliffs	2383'	2383'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	2383'