

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2005RCVD DEC 21 06
OIL CONS. DIV.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas

3a. Address

PO BOX 4289 Farmington NM 87401

3b. Phone No. (include area code)

(505) 326-9597

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1525 SOUTH 815 WEST

UL: L, Sec: 28, T: 31N, R: 9W

5. Lease Serial No.

SF 080376A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SHEETS 4E

9. API Well No.

30-045-33892

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 7" & 4 1/2" csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/18/06 MIRU HP Rig #281. NU BOP-PT ok. PT csg to 600#/30 min. RIH w/ 8 3/4" bit and tag cement @ 196'. DO cement & drill ahead to intermediate TD @ 3348'. Circ hole. RIH w/ 81 jnts 7", 20#, J-55 csg and set @ 3336' w/DV tool set @ 2428'. Stage 1: Pump 273 sx (347.6 cf - 61.8 bbl) 50/50 Class G POZ cmt w/2% D020, 0.1% D046, 5 pps D024, 1% D001, 0.15% D065; 20 bbl gel pad, 5 bbl H2O w/dye. Drop plug & displace w/50 bbl H2O & 83.7 bbl mud. Bump plug - plug held. All of gel pad & most of dye returned. No cement returns. Circ thru DV tool while WOC. Stage 2: Pump 331 sx (864 cf - 153.8 bbl) Class G cmt w/3% D79, 0.2% D46. Circulated 95 bbl cement to surface. WOC. TIH and DO DV tool. PT 7" csg to 1500#/30 min - ok. Called BLM to report spacer returned, but no cement on 1st stage; 95 bbl cement returned on 2nd stage. Received verbal approval to continue as planned w/no remediation from Jim Lovato (BLM) and Henry Villanueva (OCD), 10/27/06..

11/28/06 Drill 6 1/4" hole to TD @ 7556' on 11/29/06. RIH w/155 jnts 4 1/2", 10.5#, J-55 ST&C csg followed w/ 21 jnts 4 1/2", 11.6# J-55, LT&C csg and set @ 7554'. RU to cement. Preflush w/ 10 bbl gel, 10 bbl wtr, 10 bbl gel. Pump 483 sx (549 cf - 97.6 bbl) 50/50 Class G POZ cmt w/ 0.25 pps D029, 3% D020, 1 pps D024, 0.25% D167, 0.15% D065, 0.10% D800. Drop plug & displace. Bump plug @ 0515 HRS 11/30/06. ND BOP RDMO 12/01/06. Will show 4 1/2" PT and TOC on next report.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Juanita Farrell

Title Regulatory Specialist

Signature

Date 12/13/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

DEC 19 2006

FARMINGTON FIELD OFFICE
BY T. L. Salvo

NMOCD