

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

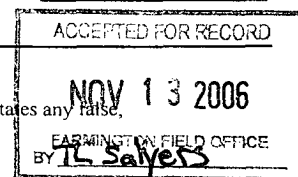
NMSF078673

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/>		2006 NOV 9 PM 4:55	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		RECEIVED 070 FARMINGTON	
2. NAME OF OPERATOR M & G Drilling Company, Inc.			
3. ADDRESS OF OPERATOR P. O. Box 5940 Farmington, NM 87499 (505) 325-6779			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1630' FSL, 495' FWL At top prod. interval reported below At total depth Same			
14. PERMIT NO. 30-045-32485		DATE ISSUED 11/22/2004	
15. DATE SPUDDED 3/29/2006	16. DATE T.D. REACHED 4/7/2006	17. DATE COMPL. (Ready to prod.) 10/30/2006	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5907' GR
20. TOTAL DEPTH, MD & TVD 1944' KB		21. PLUG, BACK T.D., MD & TVD 1903' KB	22. IF MULTIPLE COMPL., HOW MANY* →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION --- TOP, BOTTOM, NAME (MD AND TVD)* 1714' - 1768' Basin Fruitland Coal			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Reservoir Saturation, GR, CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	208' KB	12 1/4"
4 1/2"	10.5#	1944' KB	7 7/8"
			CEMENTING RECORD
			165 sx (195 cf) Type 5 w/ 2% CaCl
			Lead: 295 sx (587 cf) Type 5 w/ 2%
			Sodium Metasilicate
			Tail: 100 sx (118 cf) Type 5 w/ 2% CaCl
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
			SCREEN (MD)
			2 3/8"
			DEPTH SET (MD)
			1761' KB
			PACKER SET (MD)
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 1714' - 1724' KB at 4 JSPF, a total of 88, 0.5" holes 1756' - 1768' KB			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1714' - 1768' KB		983 bbl 70Q Nitrogen foam and 85,000 lbs of 20/40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11/3/2006	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 11/3/2006	HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N, FOR TEST PERIOD →
FLOW. TUBING PRESS. 0		CASING PRESSURE 15	CALCULATED 24-HOUR RATE →
DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Bruce E. Delventhal	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Dana S. Delventhal		TITLE Agent	
DATE 11/06/06			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 8 12/11/06



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1643'	1770'				
Pictured Cliffs	1770'	TD				