

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

WELL API NO. 30-039-29870	RCVD DEC 28 2006 OIL CONS. DIV.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit
2. Name of Operator ConocoPhillips Company	8. Well Number 64B
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	9. OGRID Number 217817
4. Well Location Unit Letter <u>B</u> : <u>645</u> feet from the <u>North</u> line and <u>1420</u> feet from the <u>East</u> line Section <u>9</u> Township <u>29N</u> Range <u>6W</u> NMPM Rio Arriba County	10. Pool name or Wildcat Blanco Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/1/06 MIRU /Aztec #580. PT csg to 600#/30 mins. OK. RIH w/ 8-3/4", tagged on cmt @ 226' & D/O cmt to 235'. Drilled ahead to 3760'. Circ hole. RIH w/ 140 jts, 7", 20#, J-55 csg & set @ 3751" & DV tool @ 2937'. Pre-flushed ahead w/ 10 bbls gel & 5 bbls FW. 1st Stage Scavenger 19 sx (57 cf - 10 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, FL-52, LCM-1, SMS. Tail 205 sx (283 cf - 50 bbls slurry) TYPE III, CACL2, CELLO-FLAKE, FL-52. Dropped plug and displaced w/ 40 bbls FW. Bumped plug & circ 24 bbls cmt to surface. 2nd Stage pre-flushed 10/10/10 ahead of Scavenger 18 sx (54 cf - 10 bbls slurry) Premium Lite. Lead 516 sx (1099 cf - 196 bbls slurry) Premium Lite, CACL2, CELLO-FLAKE, LCM-1, FL-52, SMS. Dropped plug and displaced w/ 119 bbls FW. Bumped plug and circ 80 bbls cmt to surface. WOC. PT csg to 1500#/30 min. OK.

12/7/06 RIH w/ 6-1/4". Drilled out DV tool @ 2937'. Drilled ahead to 5976' (TD) 12/8/06. Circ hole. RIH w/ 140 jts, 4-1/2", 10.5#, J-55 ST&C csg & set @ 5968'. Pre-flushed ahead w/ 20 bbls chem wash & 5 bbls FW. Pumped 220 sx (319 cf - 56 bbls slurry) Primary cmt, Bentonite, CFR3, HALAD-9, HR-5, PHENOSEAL. Dropped plug and displaced w/ 10 bbls sugar & 85 bbls FW. Bump plug to 1000#. RD & released rig @ 12/9/06.

PT and TOC will be shown on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 12/22/06

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #1 DATE DEC 28 2006
Conditions of approval, if any: