

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-33160 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. Fee 7. Lease Name or Unit Agreement Name FRPC 22 8. Well Number #2
2. Name of Operator Lance Oil & Gas Company, Inc.		9. OGRID Number 229938
3. Address of Operator P.O. Box 70; Kirtland, NM 87417		10. Pool name or Wildcat Basin Fr. Coal 71629 Fulcher Kutz PC 79680
4. Well Location Unit Letter E: 1635 feet from the north line and 955 feet from the west line Section 22 Township 29N Range 13W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5282' GR		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: Spud and casing. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(AC103 not on file)
 The FRPC 22#2 was originally spud 2/17/2006. On 2/18/2006, drilling was temporarily shut down by NM OCD, at which time drilled discontinued. On 12/08/2006, the Chihuahua Drill Rig #201 once again rigged up on the FRPC 22#2 as a result of permission being granted by the NM OCD to commence drilling. The most recent spud date is 12/09/2006. A 11-3/4" 65# per foot conductor pipe was landed at 23' KB into the 12-1/4" drill hole. A 9-7/8" hole was drilled from 23' to 230' KB. Five joints of 8-5/8" 24# per foot J-55 casing was landed at 225' KB. Surface cement job details are as follows: 10 barrels of fresh water was pumped ahead followed by 150 sacks of Type G cement containing 2% CaCl₂ and 1/8# per sack Pol-e-Flake mixed at 15.6 ppg and 1.18 yield. Ten barrels of cement was circulated to the surface.

The BOPE successfully pressure tested. *(who + ps:?)*

A 7-7/8" hole was drilled to 1410' KB. TD was reached on 12/19/2006. The production casing (5-1/2", 15.5# per foot, and J-55) landed at 1381' KB. The production cement job was as follows: 20 barrels of mud flush was followed by 10 barrels of water. Lead consisted of 135 sacks PRB II with 1/8# per sack Pol-e-Flake, mixed at 12 ppg and 2.20 yield. The tail was 70 sacks PRB II mixed at 13 ppg and 2.00 yield. This was displaced with 32.1 barrels of water. The plug was bumped at 1493 psi, and 9 barrels of cement was circulated to the surface. The drill rig was released on 12/21/2006.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tod H. Haanes TITLE Production Engineer DATE 12/27/2006

Type or print name Tod H. Haanes E-mail address: tod.haanes@anadarko.com Telephone No. 505-598-5601, ext. 5564

(This space for State use)

APPROVED BY H. Llanovera TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE DEC 28 2006

Conditions of approval, if any: Include pt Surface also.
Also. 5 1/2" - when complete