

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079353

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-8 Unit 263

9. API WELL NO.

30-045-33789

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 15, T32N, R08W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit A (NENE) 1140' FNL & 950' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPURRED

8/31/06

16. DATE T.D. REACHED

9/10/06

17. DATE COMPL. (Ready to prod.)

11/2/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6987' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3970'

21. PLUG, BACK T.D., MD & TVD

3960'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland 3522' - 3869'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/TDT/GR/CCL Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	223'	12 1/4"	Surface: 76 sx (122 cf)	5 bbls
5 1/2"	17# N-80	3961'	7 7/8"	Surface: 795 sx (1698 cf)	90 bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3886'	
					4.7# J-55		

31. PERFORATION RECORD (Interval, size and number)

Fruitland Coal @ .34" holes

3652' - 3869' = 2 spf = 94 Holes

3535' - 3557' = 1 spf = 25 Holes

Total = 119 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3522' - 3869'	15% HCL Frac w/ 20# Linear gel. Pumped 3000# 40/70 AZ and 146711# of 16/30 brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		Flow				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/2/06	4	1/2"	→		176 mcf		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SITP - 140#	SICP - 980#	→		1056 mcf/d		360 bbls	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a standalone Fruitland Coal well.

W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kandis Roland TITLE Regulatory Technician

DATE

ACCEPTED FOR RECORD
11/22/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

NOV 29 2006

FARMINGTON FIELD OFFICE
BY [Signature]

Ojo Alamo	2267'	2367'	White, cr-gr ss.	Ojo Alamo	2267'
Kirtland	2367'	3429'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2367'
Fruitland			Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3429'
	3429'	3872'	med gry, tight, fine gr ss.	Pic.Cliffs	3872'
Pictured Cliffs	3872'		Bn-Gry, fine grn, tight ss.		