

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FYI

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

RCVD DEC 28 '06

BIL CONS. DIV.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. **DIST. 3****NMSF 078204**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

**Sunray D #226S**

9. API Well No.

**30-045-33800**10. Field and Pool, or Exploratory  
**Basin Fruitland Coal**11. Sec., T., R., M., or Block and  
Survey or Area**D - Sec. 21, T30N, R10W NMM**

12. County or Parish

**San Juan**

13. State

**NM**

17. Elevations (DF, RKB, RT, GL)\*

**6380' GL**1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,  
Other

2. Name of Operator

**Energren Resources Corporation**

3. Address

**2198 Bloomfield Highway, Farmington, NM 87401**

3a. Phone No. (include area code)

**505.325.6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface **965' ENL, 940' FWL NW/NW (D)**

At top prod. interval reported below

At total depth

14. Date Spudded

**11/21/06**

15. Date T.D. Reached

**12/02/06**

16. Date Completed

☐ D & A☒ Ready to Prod.**12/23/06**

18. Total Depth: MD

**2943'**

19. Plug Back T.D.: MD

**2887'**

20. Depth Bridge Plug Set: MD

TVD

TVD

**2919'**

TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**GR/CCL/CBL;RST**22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24		313'		225 sks.			266 cu.ft. - circ.
7.875	5.50	15.5		2937'		525 sks.			877 cu.ft. - circ.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	2891'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Fruitland Coal</b>	2738'	2838'		0.43	124	4 JSPF
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2738' - 2838'	122,657 gals 70Q slickwater foam & 10,000# 40/70 sand & 127,100# 20/40 sand

(TESTED PRODUCTION CASING TO 4000 PSI - OK)

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	12/23/06	2	→		323				flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	75	75	→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	1591'
				Kirtland	1723'
				Fruitland	2420'
				Fruitland Coal	2738'
				Fruitland Coal Base	2838'
				Pictured Cliffs	2960'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 12/27/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.