

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

March 4, 2004

RCVD DEC 28 2006
OIL CONS. DIV.

WELL API NO.

30-045-33814

5. Indicate Type of Lease

STATE ☐

FEE ☒

DIST. 3

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well Number

#14E

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter P : 1155 feet from the South line and 1035 feet from the East line

Section

32

Township 32N

Range R12W

NMPM

San Juan

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR - 5937'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/19/06, PT casing, 600#/30 min. OK. 11/24/06 RIH w/ 8 3/4" bit & tag cement @ 104'. D/O cement & then formation to 4340'. Circ. hole. RIH w/ 102 jts, of 7", 20#, J-55 ST&C casing set @ 4337'. 11/27/06 RU to cement. Pumped preflush & lead w/ 573 sx (1220 cf - 217 bbls) premium lite cmt. Tail w/ 90 sx (124 cf - 22 bbls) Type III cement. Drop plug & displaced w/ 174 bbls FW. ~~Drop plug & displaced w/ 174 bbls of FW.~~ Circ 70 bbls cement to surface. WOC. NU BOP. 11/28/06 PT casing, 1500 #/30min. OK.

11/29/06 RIH w/ 6 1/4" bit. D/O cement & then formation to 7023' (TD). TD reached 11/30/06. Circ. hole. RIH w/ 164 jts 4 1/2", 10.5#, J-55, ST&C casing & set @ 7019'. 12/1/06 RU cement. Pumped preflush of 10 bbls gel water. Lead w/ 186 sx (371 cf - 66 bbls) 50/50 G-POZ, 3% D-20, .1% D-46, .25# D-29, .25% D-167, .15% D-65, .1% D-800, 3.5#/sx PS. Drop plug & displaced w/ 111 bbls FW. Bumped Plug w/ 950#. ND. Install trash cap. RD & released rig @ 12/2/06. Will show TOC & casing PT on the next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kandis Roland TITLE Regulatory Technician DATE 12/21/06

Type or print name Kandis Roland E-mail address: kburns2@br-inc.com Telephone No. 505-326-9743

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE DEC 28 2006

Conditions of approval, if any:

18