

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WEL ☐ GAS WEL ☒ DRY ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEE P-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 27-5 Unit	
2. NAME OF OPERATOR Burlington Resources		8. FARM OR LEASE NAME, WELL NO. San Juan 27-5 Unit 96P	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-29874	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit E (SWNW) 1775' FNL & 1305' FWL At top prod. interval reported below Unit D (NWNW) 732' FNL & 674' FWL At total depth Unit D (NWNW) 732' FNL & 674' FWL <i>710 710</i>		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUNDED 8/11/06		16. DATE T.D. REACHED 8/29/06	
17. DATE COMPL. (Ready to prod.) 11/16/06		18. ELEVATIONS (OF, RKB, RT, BR, ETC.)* GL-6692'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD TMD -8180' TVD-7944'	
21. PLUG, BACK T.D., MD & TVD TMD- 8177' TVD- 7941'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7940' - 8148'	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/TDT/GR/CCL Log	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size/Grade		Weight, LB./FT.	
9 5/8"		32.3# H-40	
7"		23# L-80	
4 1/2"		11.6# L-80	
Depth Set (MD)		Hole Size	
337'		12 1/4"	
4162'		8 3/4"	
8178'		6 1/4"	
Top of Cement, Cementing Record		Amount Pulled	
Surface: 260 sx (345 cf)		23 bbls	
Surface: 594 sx (1231 cf)		61 bbls	
DV tool set @ 3192'			
TOC 3300'; 296 sx (595 cf)			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
SACKS CEMENT*			
SCREEN (MD)			
2 3/8"		8053'	
4.7# L-80			
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Dakota @ .34" holes		DEPTH INTERVAL (MD)	
8056' - 8148' = 2 spf = 60 Holes		AMOUNT AND KIND OF MATERIAL USED	
7940' - 8038' = 1 spf = 20 Holes		8056' - 8148'	
Total = 80 Holes		Pumped 30000 gal Slickwater. Pumped 40000# 20/40 TLC sand.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE FIRST PRODUCTION		WELL STATUS (Producing or shut-in)	
SI		SI	
Flow		Flow	
DATE OF TEST		HOURS TESTED	
11/14/06		3	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
1"		OIL-BBL	
GAS-MCF		WATER-BBL	
26 mcf		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
N/A		SICP - 240#	
CALCULATED 24-HOUR RATE		OIL-BBL	
205 mcf/d		GAS-MCF	
WATER-BBL		OIL GRAVITY-API (CORR.)	
35. LIST OF ATTACHMENTS		TEST WITNESSED BY	
To be sold			
This is a commingled Mesaverde/Dakota well per DHC #2302AZ.			
W/. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED		TITLE	
Kandis Polanal		Regulatory Technician	
DATE		12/22/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Ojo Alamo	3026'	3259'	White, cr-gr ss.	Ojo Alamo	3026'
Kirtland	3259'	3570'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3259'
Fruitland			Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3570'
Pictured Cliffs	3570'	3733'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3733'
Lewis	3733'	3848'	Shale w/siltstone stringers	Lewis	3848'
Huerfanito Bentonite	3848'	4248'	White, waxy chalky bentonite	Huerfanito Bent.	4248'
Chacra	4248'	4688'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4688'
Mesa Verde	4688'	5290'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5290'
Menefee	5290'	5560'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5560'
Point Lookout	5560'	5924'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5924'
Mancos	5924'	6316'	Dark gry carb sh.	Mancos	6316'
Gallup	6316'	7074'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7074'
La Ventana	7074'	7847'	Wt to lt buff to med grn sl carb bent	Greenhorn	7847'
Greenhorn	7847'	7909'	Highly calc gry sh w/thin lmst.	Graneros	7909'
Graneros	7909'	7937'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7937'
Dakota	7937'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		