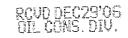
Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT! P.O. Box 1980, Hobbs,

State of New Mexico Energy, Minerals and Natural Resources Department



Form C-1055 3 Revised 1-1-89

O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO.										
DISTRICT II	P. O. Box 2089							30-045-33489		
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088								5. Indicate Type of Lease STATE X FEE		
6. State Oil & Gas Lease No.										
1000 Rio Brazos Rd., Aztec, NM 87410										
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. TYPE OF WELL: OIL WELL GAS WELL X DRY OTHER 7. Lease Name or Unit Agreement Name										
b. TYPE OF COMP	LETION:									
NEW WORK PLUG DIFF WELL X OVER DEEPEN BACK RESVR OTHER Culpepper Martin										
2. Name of Operator 8. Well No. Burlington Resources 1098										
3. Address of Operator								9. Pool name or Wildcat		
PO BOX 4289, Farmington, NM 87499 Basin FC/Fruitland Sands										
4. Well Location Unit Letter D 945 Feet From The North Line and 1005 Feet From The West Line										
Section	32	Town	sehin	32N Range	12W	NMPM	San	Juan	County	
10. Date Spudded	11. Date T.D. I			mpl. (Ready to Prod.)				14. Elev. Casinghe		
7/28/06	8/1/0		12/4/		5876					
15. Total Depth	16. Pi	ug Back T.D.	1	Multiple Compl. How Vany Zones?	18. Intervals	Rotary Tools	:	Cable Tools		
2458'		2408'		viany Zones r 2	Drilled By		х			
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made										
Basin FC 22						No all Cored				
21. Type Electric and Other Logs Run 22. Was Well Cored No										
23.		CASING	RECO	RD (Report all	strings set	in well)				
CASING SIZE	WEIGHT	LB/FT.	DEPTH SET H		HOLE SIZE	OLE SIZE CEN		MENTING RECORD AMOUNT PULLED		
7*	20# J-55				8 3/4"		50 sx (81 cf)		3 bbis	
4 1/2"	10.5# J-55	10.5# J-55			6 1/4'		255 sx (492 cf)		17 bbls	
24.		LINER REC			•	25.			BING RECORD	
SIZE	TOP	BOT	ТОМ	SACKS CEMENT	SCREEN	SIZI 2-3/8"	E	2211'	PACKER SET	
					 	2-5/6		2211		
26. Perforation	record (interva	l, size, and	number)	27. ACID, SHOT,	FRACTURE, CE	MENT, SQUE	EZE, E	rc.		
@2 SPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED										
2201' 2215' = 28 holes 2201' - 2215' 10 bbls 15% HCL 20/40 Brady Sand									Gel, 130000#	
					- 20,70 .	oracy Carro, I	17.07	700 001		
28.				PRODUCTION			w =			
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI SI										
	Hours Tested	flowing SI Durs Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio					s - Oil Ratio			
12/4/06	1	1/4"	Test Period		5.29 mcf			<u> </u>		
Flow Tubing Press.	Casing Pressure	Calculated 24					Oil Gravity	- API - (Corr.)		
236 # 234# Hour Rate 0 127 mcfd 5 bwpd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold To be sold										
30. List Attachments This will be a Basin Fruitland Coal/Fruitland Sands well. DHC 3702										
				and Sands well. Di- orm is true and complet		knowledge and t	holief			
	Macy W				e to the best of My F	uiowieuge and t	HIII			
Signature _ /				Tracey N. Monro					Date 12/18/06	

1900'	2225'
Kirtland Fruitland	Pic.Cliffs
Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Bn-Gry, fine grn, tight ss.
1900' 2225'	
1900,	2225,
Kirtland Fruitland	Fictured Cliffs