Subfait to Appropriate District Office State Lease - 6 copies

State of New Mexico **Energy, Minerals and Natural Resources Department**

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Name Tracey N. Monroe

Way & Minux

Signature a

Form 6-105 NO. 101. Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION WELL API NO. DIST. 3 30-045-33489 DISTRICT II P. O. Box 2089 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Lease Name or Unit Agreement Name 18. TYPE OF WELL: GAS WELL X DRY 🗀 **OTHER** OIL WELL b. TYPE OF COMPLETION: WORK PLUG DIFF NEW OVER DEEPEN BACK RESVR OTHER **Culpepper Martin** WELL 8. Well No. 2. Name of Operator **Burlington Resources** 1095 3. Address of Operator 9. Pool name or Wildcat PO BOX 4289, Farmington, NM 87499 **Basin FC/Fruitland Sands** 4 Well Location 945 Feet From The North Line and 1005 Feet From The West Line Unit Letter 12W NMPM 32 Township Range San Juan County Section 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 10. Date Spudded 7/28/06 8/1/06 12/4/06 5876 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools Many Zones? **Drilled By** 2458" 2408' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 1971'- 2178' Fruitland Sands No 21. Type Electric and Other Logs Run 22. Was Well Cored GR/CCL CASING RECORD (Report all strings set in well) 23. **CASING SIZE** WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 20# J-55 216' 8 3/4" 50 sx (81 cf) 3 bbls 4 1/2" 10.5# J-55 2453 6 1/4 255 sx (492 cf) 17 bbls 24. LINER RECORD TUBING RECORD TOP **BOTTOM** SACKS CEMENT DEPTH SET PACKER SET SIZE SCREEN SIZE 2-3/8" 2211 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. @2 SPF |1971' - 2018' = 44 holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED @ 1SPF 2170' - 2178' = 9 holes 1971' - 2018' 10 bbls HCL Acid, 4500 gal 25# X-Link pre -pad, 24000 75Q N2 ofam, 40000# 20/40 Out of area sand, N2=702000 2157' - 2162' = 11 holes 2113' - 2118' = 6 holees 2088' - 2178' 10 bbls 15% HCL Acid, 4500 gal 25# X-Link gel, 130000# 2088' - 2103' = 16 holes 20/40 Brady Sand, N2=1757700 SCF PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SI flowing Date of Test Hours Tested Choke Size Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Test Period 1/4" 12/4/06 .04 mcf Oil Gravity - API - (Corr.) Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl Gas - MCF Water - Bbl Hour Rate 234# 236 # 5 bwpd 0 1 mcfd 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By To be sold 30. List Attachments This will be a Basin Fruitland Coal/Fruitland Sands well. DHC 3702.

Date

12/18/06

Regulatory Technician

Title

Kirtland			Gry sh interbedded w/tight, gry. fine-ar ss	W: v+ 1	
Fruitland	1900,	2225'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1
			med gry, tight, fine gr ss.		ì
Fictured Cilffs	2225'		Bn-Gry, fine grn, tight ss.	ם יום יום	č

19001

Bn-Gry, fine grn, tight ss.

Pic.Cliffs

2225