

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-079403

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

San Juan 27-5 Unit

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

210 FARM 118M NM

9. API WELL NO.

30-039-29756

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22 T27N R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit O (SWSE) 1295' FSL, 2045' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUNDED

9/8/06

16. DATE T.D. REACHED

9/17/06

17. DATE COMPL. (Ready to prod.)

11/13/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6546' KB 6546'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7750'

21. PLUG, BACK T.D., MD & TVD

7749'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 4986' - 5952'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement Bond Log w/Gamma Ray Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	231'	12 1/4"	surface; 176 sx (208cf)	25 bbls
7"	20# J-55	3526'	8 3/4"	surface; 515sx (1043 cf)	45 bbls DV tool @ 2783'
4 1/2"	10.5 & 11.6#	7750'	6 1/4"	TOC 2650'; 308sx (620 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7646'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
Pt Lookout - 5952' - 5372' = 30 holes
Upper Menefee 5328' - 4986'
= 28 holes
Total holes = 58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5952' - 5372' 10 bbls HCL Acid, 48930 gal 60% Silckwater w/100000# Brady Sand, 1208200 SCF N2.
5328' - 4986' 10 bbls HCL Acid, 44772 gal 60% Silckwater w/100000# 20/40 Brady Sand, 1051600 SCF N2.

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11/9/06	1	2			32.13 mcf	.03 bw	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
847#	775#			1027 mcfd	.75 bwppd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

DEC 28 2006

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2300 AZ.

FARMINGTON FIELD OFFICE

BY

SIGNED

Shirley A. Menace

TITLE

Regulatory Technician

DATE

12/27/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC D 16

RCVD DEC 29 '06
OIL CONS. DIV.
DIST. 3

Ojo Alamo	2778'	2898'	White, cr-gr ss.	Ojo Alamo	2778'
Kirtland	2898'	3093'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2898'
Fruitland	3093'	3317'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3093'
Pictured Cliffs	3317'	3440'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3317'
Lewis	3440'	3867'	Shale w/siltstone stringers	Lewis	3440'
Huerfanito Bentonite	3867'	4306'	White, waxy chalky bentonite	Huerfanito Bent.	3867'
Chacra	4306'	4978'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4306'
Mesa Verde	4978'	5107'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4978'
Menefee	5107'	5500'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5107'
Point Lookout	5500'	5992'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5500'
Mancos	5992'	6644'	Dark gry carb sh.	Mancos	5992'
Gallup	6644'	7424'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6644'
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	7424'
Greenhorn	7424'	7484'	Highly calc gry sh w/thin lmst.	Graneros	7484'
Graneros	7484'	7508'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7508'
Dakota	7508'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks		