

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Burlington Resources PO Box 4289 Farmington, New Mexico 87499		<sup>2</sup> OGRID Number 14538 RCVD DEC 23 2006
		<sup>3</sup> Reason for Filing Code/ Effective Date ND OIL CONS. DIV.
<sup>4</sup> API Number 30 -039-29756	<sup>5</sup> Pool Name Basin Dakota	<sup>6</sup> Pool Code 71599 DIST. 3
<sup>7</sup> Property Code -7452 7454	<sup>8</sup> Property Name San Juan 27-5 Unit	<sup>9</sup> Well Number 118M

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	22	27N	5W		1295	South	2045	East	Rio Arriba

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
9018	Giant Industries			
25244	Williams Field Services			

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 9/8/06	<sup>26</sup> Ready Date 11/13/06	<sup>27</sup> TD 7750'	<sup>28</sup> PBTD 7749'	<sup>29</sup> Perforations 7512' -7719'	<sup>30</sup> DHC, MC DHC 2300AZ
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12 1/4"	9 5/8" 32.3# H-40	231'	176 sx		
8 3/4"	7" 20# J-55	3526'	515 sx		
6 1/4"	4 1/2" 10.5# & 11.6# J-55	7750'	308 sx		
	2 3/8"	7646'			

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 11/9/06	<sup>38</sup> Test Length 1 hr	<sup>39</sup> Tbg. Pressure 847#	<sup>40</sup> Csg. Pressure 775#
<sup>41</sup> Choke Size 2"	<sup>42</sup> Oil 1/8 bpd	<sup>43</sup> Water 3/4 bwpd	<sup>44</sup> Gas 771 mcf	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Tracey N. Monroe</i>	1/2/07 OIL CONSERVATION DIVISION
Printed name: Tracey N. Monroe	Approved by: <i>[Signature]</i>
Title: Regulatory Technician	Title: DEPUTY OIL & GAS INSPECTOR, DIST. #
E-mail Address:	Approval Date: JAN 02 2007
Date: 12/27/06	
Phone: (505) 326-9752	

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