

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

RCVD DEC 29 06

BIL CONS. DIV.

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2006 DEC 26

5. Lease Serial No.

NMSF-080382

6. If Indian, Allottee or Tribe Name

PM 3:21

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

FRONTIER AZTEC A # 1E

9. API Well No.

30-045-32731

10. Field and Pool, or Exploratory Area

basin DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other SPUD, TD
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 12-1/4" surf hole @ 2:30 a.m., 11/19/06 and drilled to 380'. Ran 8-5/8", 24#, J-55 surf csg to 373' KB. Cmtd surf csg w/270 sx Type V cmt w/2% CaCl2 & 1/4 pps Celloflakes (14.5 ppg & 1.39 cuft/sx). Circ 23 bbls cmt to surf. PT surf csg to 1000 psig f/30 min. Tstd OK.

Reached driller's TD of 6910' (7-7/8" hole) @ 2:30 a.m., 11/28/06.

Ran 5-1/2", 15.5#, J-55 prod csg to 6895' KB. Cmtd 1st stage w/210 sx Type III cmt w/2% CaCl2, 1/4 pps Celloflakes, 0.2% cmt disp, 0.5% fluid loss control & 2% lost circ additive (12.5 ppg & 2.01 cuft/sx) f/b 150 sx Type III cmt w/5% bonding additive, 1/4 pps Celloflakes, 0.3% cmt disp, 0.2% fluid loss control & 2% lost circ additive (14.2 ppg & 1.48 cuft/sx). Circ 20 bbls cmt to surf. Cmtd 2nd stage w/375 sx Type III cmt w/1/4 pps Celloflakes, 8% gel & 2% LCM (11.9 ppg & 2.6 cuft/sx) f/b 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 50 bbls cmt to surf.

Production casing will be tested upon completion.

ACCEPTED FOR RECORD

DEC 28 2006

FARMINGTON FIELD OFFICE
BY IL Salvors

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title

REGULATORY COMPLIANCE TECH

Date 12/22/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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