

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RCVD DEC 28 00
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NMSF-077651	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Richardson SRC 100	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit A (NENE) 855' FNL, 1050' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-33721	
14. PERMIT NO. _____ DATE ISSUED _____				12. COUNTY OR PARISH San Juan	
15. DATE SPUDDED 7/24/06				13. STATE New Mexico	
16. DATE T.D. REACHED 7/28/06		17. DATE COMPL. (Ready to prod.) 12/20/06		19. ELEV. CASINGHEAD GL 6324' KB 6336'	
20. TOTAL DEPTH, MD & TVD 3013'		21. PLUG, BACK T.D., MD & TVD 2962'		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Glades FS 2654' - 2778'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Casing Collars				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7"		20# J-55		161'	
4 1/2"		10.5# J-55		3007'	
HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 3/4"		surface; 46sx (71 cf)		1/4 bbl	
6 1/4"		surface; 309sx (607 cf)		30 bbls	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"		2871'		PACKER SET (MD)	
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) @1SPF 2654' - 2658' = 5 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2654' - 2778' 71173 gal 75Q N2 Foam, 60000# 20/40 Brady Sand 25# Linear Gel					
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/21/06		HOURS TESTED 1		CHOKE SIZE 2	
FLOW. TUBING PRESS. 374 #		CASING PRESSURE 586 #		CALCULATED 24-HOUR RATE 457 mcf	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS This will be a Basin FC/Aztec PC/Glades FS well. DHC-3738					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED

TITLE

Regulatory Technician

DATE

12/22/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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