

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals.

RECEIVED
OTO FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078766
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or C.A. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1805' FNL & 1170' FEL, SE/4 NE/4 SEC 17-T31N-R06W	8. Well Name and No. ROSA UNIT #138B
	9. API Well No. 30-045-32168
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RCVD NOV20'06
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-27-28-2005 RU to PU 2 3/4" tbg, PU 3 3/4" bit, SN # 1010216, strap in hole w/ 2 3/4" tbg. Tag @ 6350', 70' below bottom perf. RU pump, load hole w/ water @ 8285'. RU Antelope to pressure test csg to 3500 psi/30 min, good test. RU BJ Services, spot 500 gal HCL acid (740' of acid in 4 1/2" csg), TOOH, secure loc, SDFN. BP set where?

04-29-2005 Move frac equipment on location and RU, Black Warrior perforated first stage, using 3 1/8" csg guns shot one 0.38" ID hole @ the following depths, from top down: 5940', 44', 48', 52', 56', 60', 66', 70', 74', 78', 83', 97', 6000', 03', 08', 11', 14', 16', 22', 27', 30', 34', 39', 44', 48', 63', 67', 72', 79', 6011', 18', 33', 37', 55', 59', 63', 71', 73', 77', 79', 85', 89', 97', 6232', 37', 55', 57', 76' and 78' for a total of 49 holes. Acidize w/ 1000 gal of 15% HCL, drop 75 balls, good ball action, did not get complete ball off, pressure to 3500 psi two times. Recover balls w/ junk basket, recovered 72 of 75 balls w/ 46 hits. Frac the Point Lookout w/ 84,896 gal kcl water and 11300 lbs of sand. Pumped 238 bbl pad @ 106 bpm, 2150 psi. Pumped 1082 bbl of 0.1ppg 14/30 lite prop 125 sand @ 105 bpm, 2110 psi. Pumped 184 bbl of 1 ppg 20/40 Brady sand @ 105 bpm, 2150 psi. Flush to top perf, ISDP-0 psi, min pressure-1150 psi, max-3380 psi, average pressure-2150 psi. Black Warrior set Baker CIBP @ 5930'. Pressure test BP to 3500 psi, good test. Black Warrior perforated one 0.38" hole at the following intervals: 4893', 95', 4907', 09', 5051', 55', 59', 5441', 43', 45', 47', 5505', 07', 99', 5602', 27', 29', 73', 77', 89', 92', 95', 5709', 11', 13', 15', 24', 27', 38', 41', 44', 78', 81', 5807', 10', 12', 15', 50', 53', 56', 59', 62' and 65' for a total of 43 holes. Acidize w/ 1000 gal 15% HCL, drop 60 balls, ball off @ 3500 psi. Recover balls w/ junk basket, recovered 40 balls w/ 33 hits. Frac w/ 84,266 gal kcl water and 11300 lbs sand. Pumped 238 bbl pad @ 96 bpm and 2120 psi. Pumped 1082 bbl of 0.1 ppg of 14/30 lite prop @ 95 bpm and 2580 psi. Pumped 291 bbl of 0.2 ppg of 14/30 lite prop @ 95 bpm and 2550 psi. Pumped 180 bbl of 0.3 ppg of 14/30 lite prop @ 95 bpm and 2560 psi. Pumped 126 bbl of 1 ppg of 20/40 Brady @ 95 bpm and 2560 psi. Flush to top perf. ISDP-330 psi, 5 min-212 psi, 10 min-184 psi, 15 min-162 psi. Min pressure-1430 psi, max-3140 psi, average-2450 psi, job complete @ 2123 hrs, SI well. RD BJ.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross

Title Sr. Production Analyst

Date October 3, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 17 2006

NMOC

11/20

FARMINGTON FIELD OFFICE

submit amended sundry

04-30-2005 Csg on vacuum. ND frac Y, NU spool and blooie line. TIH, unload well @ 3000'. Circulate @ 3000' w/ air, well unloading heavy water. TIH, tag 25' of sand on top of bridge plug. Circulate on bridge plug, well making heavy water and light sand. Pull above perforations. Keep well unloaded w/ air, well making heavy water

05-01-2005 Keep well unloaded w/ air, well making heavy water. TIH, tag 15' sand on top of bridge plug. Circulate on top of bridge plug. Drill bridge plug. Push bridge plug to bottom. Circulate w/ air @ 6370' (PBDT). TOH to 5900'. Circulate w/ air.

05-02-2005 Circulate w/ air, well making very light sand and light water, well making 30' to 40' flare.

05-03-2005 Circulate w/ air, well making very light sand and light water, well making 30' to 40' flare. TIH, tag & circulate @ PBDT. Dry well, TOOH. TIH w/ sawtooth collar and 1.78" ID seating nipple, land tbg as follows: 200 jts 2 3/4" (6232.65'), 4.7#, J-55, EUE 8rd tbg w/ notched collar on bottom @ 6244' & 1.78" ID SN 1 jt up @ 6211'. ND BOP, NU WH, pump plug out of seating nipple, flow well up tubing, well logged off on tubing, SI, will flow up tubing in AM, secure location, SDON.

05-04-2005 Tbg pressure-350 psi. Blow tbg, well unloaded slug of water. Turn well to production department, release rig @ 1500 hrs, 5/4/05.