ConocoPhillips PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 tus ELIMINARY VISED VISED Te: 12/27/2006 I No. 30-039-29600 C No. DHC2246AZ USE No. E-347-47	
Well Name SAN JUAN 31-6 UNIT							Well No. #38F	
Unit Letter H	Section 02	Township T030N	Range R006W	Footage 1600' FNL & 40	00' FEL	County, State		
Completion Date 12/7/2006 Test Method HISTORICAL FIELD TEST PROJECTED OTHER								
FORMATION			GAS PERCENT CONI		PENSATE PERCENT			
MESAVERDE			16 MCFD	63%			63%	
DAKOTA			92 MCFD	34%			37%	
			2708					
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
APPROVED BY			DATE		TITLE		HONE	
x Tulion County			2-27-06		Engineer		05-599-4043	
Julian Car	n Cau	yv 12	- 6 7 - 08	- Luguicei	rugmeer		UJ-JZZ -1 U 1 J	
x Wendy Payne			12/27/	Engineering	Engineering Tech.		05-326-9533	
Wendy Payne								