



# PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/27/2006

API No. 30-039-29906  
DHC No. DHC2325AZ  
Lease No. SF-078740

Well Name  
SAN JUAN 30-5 UNIT

Well No.  
#38M

Unit Letter <b>P</b>	Section <b>18</b>	Township <b>T030N</b>	Range <b>R005W</b>	Footage <b>1200' FSL &amp; 450' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>11/29/2006</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2574 MCFD	53%		53%
DAKOTA	2285 MCFD	47%		47%
	4859			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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