Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources		WELL API NO.	March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION				0-039-30133 RCVD JANZ 07	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & G	FEE DIST. 3	
1220 S. St. Francis Dr., Santa Fe, NM 87505				Federal Lease NMSF-080379A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 29-6 Unit 8. Well Number		
1. Type of Well: Oil Well Gas Well X Other				#71M		
2. Name of Operator				9. OGRID Number 217817		
ConocoPhillips Company 3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK		
4. Well Location						
Unit Letter B: 1240' feet from the North line and 1465' feet from the East line						
Section 17 Township 29N Range 6W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6743' GL						
12 Check	Annronriate Box to Inc	dicate N	ature of Notice	Report or Other	r Data	
12. Check Appropriate Box to Indicate Nature of Notice, F				SEQUENT RE		
PERFORM REMEDIAL WORK						
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ST AND		
OTHER:	Commingle	\boxtimes	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 Con	nocoPhillips proposed to d	ownhole (commingle in the B	asin Dakota and Bl	lanco Mesaverde.	
Proposed perforations are: Blanco Mesaverde Dakota -5401' - 6091'; Dakota - 7955 - 8036'						
Allocation will be test. Commingling will not reduce the value of the remaining production.						
BLM has been notified of our intent						
In reference to Order R - 11187 interest owners were not notified. OHC248FAZ						
I hereby certify that the information	above is true and complet	e to the b				
grade tank has been/will be constructed o						
SIGNATURE Attsy	Cluston	HTLE S	r. Regulatory Specia	alist DATE	12/29/06	
Type or print name Patsy C	lugston E-mail add	ress: pcl	ugston@br-inc.com	Telephone No	. 505-326-9518	
(This space for State use)						
	//					
APPPROVED BY		OEF TITLE	THY OIL & GAS IN	SPECTOR, DIST. &૽.	DATE JAN 0 2 2007	
Conditions of approval, if any:	/			8	•	
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