



PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 12/28/2006

API No. 30-045-33549

DHC No. DHC2158AZ

Lease No. E-503-8

Well Name

SAN JUAN 32-7 UNIT

Well No.

#13M

Unit Letter

K

Section

16

Township

T032N

Range

R007W

Footage

2450' FSL & 1960' FWL

County, State

San Juan County,
New Mexico

Completion Date

12/04/2006

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1452 MCFD

PERCENT

58%

CONDENSATE

PERCENT

58%

DAKOTA

1047 MCFD

42%

42%

2499

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

DATE

TITLE

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