| BURLINGTON RESCURCES PRODUCTION ALLOCATION FORM Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE | | | | | | | | Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status PRELIMINARY FINAL REVISED Date: 12/27/2006 API No. 30-045-33579 DHC No. DHC2232AZ Lease No. NMSF-078138 | | |
|--|------------|-------------------|-------------|-------------|---------------------------|-----------------|--------|---|-----|--|
| Well Name MORRIS COM | | | | | | | | Well No. #104S | | |
| Unit Letter E | Section 28 | Township T030N | Range R011W | 1540 | Footage 0' FNL & 760' FWL | | | County, State San Juan County, New Mexico | | |
| Completion | EGT 🔽 DD 🔾 | IEGTET | | | 7 | | | | | |
| 12/22/2006 HISTORICAL FIELD TEST I | | | | | | DECTED | ОІН | ER [| | |
| FOR | ! | GAS | | PERCENT CON | | DENSATE PERCENT | | PERCENT | | |
| PICTU | TFS 2 | 211 MCFD | | 74% | | | | 74% | | |
| FRUIT | AL | 73 MCFD | | 26% | | | | 26% | | |
| | | 1 | 284 | | | | | | | |
| JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Pictured Cliffs and Fruitland Coal formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future. | | | | | | | | | | |
| APPROVE |) BY | 1 | DATE | | TITLE | | 4.1 | PHO | ONE | |
| THE TROUBLE | | | | , | | | 110112 | | | |
| X Jalian Cambo | | | 12-27-06 | | Engineer | | | 505-599-4043 | | |
| Julian Carrillo | | | | | | | | | | |
| X Werdy Lasper | | | 12/27/00 | ? | Engineering Tech. | | | 505-326-9533 | | |
| Wendy Payne | | | | | | | | | | |