

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

2006 JUL 14 AM 8 05
RECEIVED
070 FARMINGTON NM

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.
Other _____

2. Name of Operator **Devon Energy Production Company, L.P.**

3. Address **PO Box 6459, Navajo Dam, NM 87419** 3a. Phone No. (include area code) **405-552-7917**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **1,095' FSL & 730' FWL, SW SW, Unit M**
At top prod. interval reported below
At total depth **1,358' FSL & 1,335 FWL, NE SW, Unit K**

5. Lease Serial No. **SF 079010**
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No. **Northeast Blanco Unit**
8. Lease Name and Well No. **NEBU 245**
9. AFI Well No. **30-045-33639**
10. Field and Pool, or Exploratory **S Los Pinos F/S Picture Cliffs**
11. Sec., T., R., M., on Block and Survey or Area **Sec. 26, T31N, R7W**
12. County or Parish **San Juan** 13. State **NM**
17. Elevations (DF, RKB, RT, GL)* **GL 6,275'**

14. Date Spudded **06/06/2006** 15. Date T.D. Reached **06/10/2006** 16. Date Completed **06/27/2006**
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3,540'** 19. Plug Back T.D.: MD **3,479'** 20. Depth Bridge Plug Set: MD **TVD 3,430'** **TVD 3,369'** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Mud Logs

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9-5/8H40	32.3#	0	276'		200 sx	42 bbls	Surface	0
6 1/4"	4-1/2J55	11.6#	0	3,530'		Ld 400 sx	101 bbls	270'	0
						T1 75 sx	19 bbls		
<i>PT 4 1/2" csg. to 1500# - OK per M. J. 10/30/06</i>									

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,398'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Picture Cliffs	3,220'	3,530'	3,336' - 3,436'	0.34"	19	Open
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Picture Cliffs	3,220'	3,530'	3,336' - 3,436'	0.34"	19	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Picture Cliffs	Pumped 2,505 bbls Delta 140 & 205,178# 20/40 Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/18/2006			→						Natural flow tubing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 225	24 Hr. Rate →	Oil BBL	Gas MCF 790	Water BBL	Gas/Oil Ratio	Well Status	Waiting on pipeline connection

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 19 2006

NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Fruitland 1st Coal Picture Cliffs Main Lewis	2252 2362 2930 3012 3311 3386

32. Additional remarks (include plugging procedure):

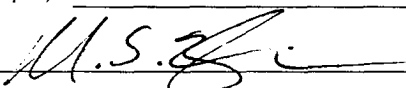
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Melisa ZimmermanTitle Senior Operations Technician

Signature



Date

7-12-06

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.