UNITED STATES OMB NO. 1004-0137 Form 3160-4 **DUPLICATE** DEPARTMENT OF THE INTERIOR Expires: February 28, 1995 (July 1992) BUREAU OF LAND MANAGEMENT (See other instructions or reverse side) 5. LEASE DESIGNATION AND LEASE NO. NMSF-078765 6. IF INDIAN, ALLOTTEE OR WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 7. UNIT AGREEMENT NAME Type of Well. Γ oil well X GAS WELL la. DRY OTHER 2006 OGT 10 TYPE OF COMPLETION: h NMMIM-078407D X NEW WELL WORKOVER DEEPEN PLUG BACK DIFF.RESVR OTHER 8.FARM OR LEASE NAME, WELL NO. NAME OF OPERATOR RECEIVED WILLIAMS PRODUCTION COMPANY070 ROSA UNIT #208Y 15 16 17/78 ADDRESS AND TELEPHONE NO 9 APLWELL NO P.O. BOX 3102 MS 25-1 TULSA, OK 14101 Properties

LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 30-045-338540151 10. FIELD AND POOL, OR WILDCAT 4. BASIN FRUITLAND COAL \circ At top production interval reported below: At total depth, 660 FNL & 660 FWL NW/4 NW/4 SEC 15-T31N-R06WD 11. SEC., T.,R.,M., OR BLOCK AND 668 DIGT. & SURVEY OR AREA NE/4 NE/4 SEC 16-31N-06W DATE ISSUED 12. COUNTY OR 14. PERMIT NO 13. STATE NEW MEXICO SAN JUAN 16. DATE T.D 17. DATE COMPLETED (READY TO PRODUCE) 18. ELEVATIONS (DK. RKB RT.GR.ETC.)* 19. ELEVATION CASINGHEAD 15 DATE REACHED SPUDDED 08/14/06 6324' GR 07/11/06 06/14/06 ROTARY TOOLS CABLE TOOLS 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTCOMP. 23. INTERVALS HOW MANY DRILLED BY 3525' MD 24. PRODUCING INTERVAL(S). OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE BASIN FRUITLAND COAL 3315' - 3425' YES 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED NONE NO 28.CASING REPORT (Report all strings set in well WEIGHT, LB./FT CASING SIZE/GRADE DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9-5/8" J-55 36# 335' 12-1/4" 200 SX - SURFACE 7" J-55 23# 3276 500 SX - SURFACE 8-3/4" 29 LINER RECORD 30 TUBING RECORD BOTTOM (MD) DEPTH SET (MD) PACKER SET (MD) TOP (MD) SACKS CEMENT* SCREEN (MD) SIZE SIZE 3214' 0 SX 2-7/8", 6.5#, J-55 3442' 31. PERFORATION RECORD (Interval. size, and number) 32.ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED 3315' - 3325(40), 3335' - 3345'(40), 3345' - 3360'(60), 3375' - 3385'(40), WELL WAS NOT ACIDIZED OR FRACED 3395' - 3405' (40) & 3405' - 3425' (80). Total of 300, 0.48" holes

DATE OF FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) WELL STATUS (PRODUCING OR SI) Producing Flowing 09/18/06 DATE OF TEST TESTED CHOKE SIZE PROD'N FOR TEST OIL - BBL WATER - BBL GAS-OIL RATIO GAS - MCF PERIOD 3/4" 09/16/06 26 3 hrs CASING PRESSURE FLOW TBG PRESS CALCULATED 24-HOUR RATE OIL - BBL GAS - MCF WATER - BBL OIL GRAVITY-API (CORR.) 45 5 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD TEST WITNESSED BY: MARK LEPICH

35. LIST OF ATTACHMENTS:

33.PRODUCTION

SUMMARY OF POROUS ZONES. WELLBORE DIAGRAM

36. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED nacy Ross

TITLE Sr. Production Analyst DATE October 6, 2006

OCT 1 6 2006

FARMINGTON FIELD OFFICE
BY LL SOLVEYS

ACCEPTED FOR RECORD

10/17

NMOCD /

37. SUMMARY OF POROUS Z cushion used, time tool open.	(ONES: (Show all important zor , flowing and shut-in pressures. ,	nes of porosity and contents thereof and recoveries):	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drift-stem, tests, including depth interval tested. 38. GEOLOGIC MARKERS cushion used, time tool open, flowing and shut-in pressures, and recoveries):	depth interval tested.	38.GEOLOGIC MARKEF	S		
NOT's MROOT	dor	BOTTOM	DESCRIPTION, CONTENTS, ETC.	ETC.	NAME		TOP	
						NAME	MEASURED	TRUE VERTICAL DEPTI
						OIO ALAMO	2597'	2335'
						KIRTLAND	2721.	2450`
						FRUITLAND	3197	2910
				<u>.</u>		BASE OF COAL	3443`	3155
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