Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	March 4, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II	ON CONCEDIAL TION DE MOION			1	PO45-33919 RCVD JANZO7
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type	of Lease JL CURS. D.V.
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE 6. State Oil & G	FEE DIST S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			) i	Lease #SF-079947	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Helen Jackson	
PROPOSALS.) 1. Type of Well:				8. Well Number	
Oil Well Gas Well X Other				#2M	
2. Name of Operator				9. OGRID Number	
ConocoPhillips Company				217817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Blanco MV / Basin DK	
4. Well Location					
Unit Letter P: 1188' feet from the South line and 218' feet from the East line					
Section 33 Township 29N Range 09W NMPM San Juan County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5851'					
3031					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A	ND 🗆	ABANDONMENT
OTHER:	Commingle	$\boxtimes$	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
In reference to Order #R-11363 Con-	ocoPhillins proposed to d	ovmbole (	commingle in the R	asin Dakota and Ri	anco Mesaverde
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.					
Proposed perforations are: MV 3817' – 4717'; DK 6582' - 6777'					
Allocation will be test.  Commingling will not reduce the value of the remaining production.					
Dragt 1 1 10 10 1 1 1 1					
The interest is common in the MV and DK formations for this well, so no notification is required.  ARCL496AZ					
I hereby certify that the information a grade tank has been/will be constructed or	above is true and complet	te to the b	est of my knowledg	ge and belief. I furth	her certify that any pit or below-
SIGNATURE Taton Che TITLE Sr. Regulatory Specialist DATE 12/29/06					
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518					
(This space for State use)					
		· · ·			
APPPROVED BY	Short-	TITLE <sup>3EF</sup>	<b>UTY OIL &amp; GA</b> S INS	ipector. Dist. Gr	JAN 02 2007 DATE
Conditions of approval, if any:					
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