

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

RCVD DEC 7 06
OIL CONS. DIV.
DIST. 3

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME, WELL NO.

34M

9. API WELL NO.

30-045-33113

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 22 1/2 T31N R8W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 2515' FSL, 1315' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

9/5/06

16. DATE T.D. REACHED

9/13/06

17. DATE COMPL. (Ready to prod.)

11/17/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6526' KB 6542'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8149'

21. PLUG, BACK T.D., MD & TVD

8144'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesa Verde 5246' - 6132'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Cement bond Log w/Gamma Ray Casing Collars (run 9-20-06)

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	235'	12 1/4"	surface; 150sx (177 cf)	19 bbls
7"	20# J-55	3739'	8 3/4"	surface; 620sx (1305 cf)	63 bbls DV Tool- 2869'
4 1/2"	11.6# N-80	8145'	6 1/4"	TOC 2500'; 480sx (696 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	8011'	

31. PERFORATION RECORD (Interval, size and number)

@1SPF
5246' - 5446' = 23 holes
5468' - 5552' = 6 holes
5606' - 6132' = 30 holes
Total holes = 59

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5246' - 5552'	420 gal 15% HCL Acid, 60 Q Slickfoam 1211 bbls w/ 108645 lbs 20/40 Brady sand, N2 = 129000 Scf
5606' - 6132'	420 gal of 15% HCL Acid, 60 Q Slickfoam 1199 bbls w/99506 lbs 20/40 Brady Sand, N2=1163000 Scf

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
11/17/06	1	1/2"	→		55 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
FTP- 180#	SI - 560#	→		1320 mcf				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2292 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy V. Minner TITLE Regulatory Technician

DATE 12/4/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 06 2006

FARMINGTON FIELD OFFICE

NMOC

Ojo Alamo	2329'	2407'	White, cr-gr ss.	Ojo Alamo	2329'
Kirtland	2407'	3176'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2407'
Fruitland	3176'	3495'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3176'
Pictured Cliffs	3495'	3676'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3495'
Lewis	3676'	4240'	Shale w/siltstone stringers	Lewis	3676'
Huerfanito Bentonite	4240'	4618'	White, waxy chalky bentonite	Huerfanito Bent.	4240'
Chacra	4618'	5244'	Gry fn grn silty, glauconitic sd stone	Chacra	4618'
Mesa Verde	5244'	5451'	w/drk gry shale	Mesa Verde	5244'
Menefee	5451'	5748'	Light gry, med-fine gr ss, carb sh & coal	Menefee	5451'
Point Lookout	5748'	6146'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5748'
Mancos	6146'	7060'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6146'
Gallup	7060'	7794'	Dark gry carb sh.	Gallup	7060'
La Ventana	XXXX	XXXX	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7794'
Greenhorn	7794'	7845'	Wt to lt buff to med grn sl carb bent	Graneros	7845'
Graneros	7845'	7933'	Highly calc gry sh w/thin lmst.	Dakota	7933'
Dakota	7933'		Dk gry shale, fossil & carb w/pyrite incl.		
			Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale breaks		