

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

RCVD DEC 7 '06
OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR ConocoPhillips		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit J (NWSE) 2515' FSL, 1315' FEL At top prod. interval reported below Same as above At total depth Same as above		5. LEASE DESIGNATION AND SERIAL NO. NMNM-03402		6. INDIAN, ALLOTTEE OR TRIBE NAME 33		7. UNIT AGREEMENT NAME San Juan 32-8 Unit		8. FARM OR LEASE NAME, WELL NO. 34M		9. API WELL NO. 30-045-33113		10. FIELD AND POOL, OR WILDCAT Basin Dakota/Blanco MV		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 22 1/2 T31N R8W, NMPM	
14. PERMIT NO.				DATE ISSUED				12. COUNTY OR PARISH San Juan				13. STATE New Mexico											
15. DATE SPUNDED 9/5/06		16. DATE T.D. REACHED 9/13/06		17. DATE COMPL. (Ready to prod.) 11/17/06		18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6526' KB 6542'				19. ELEV. CASINGHEAD													
20. TOTAL DEPTH, MD & TVD 8149'		21. PLUG, BACK T.D., MD & TVD 8144'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes				25. WAS DIRECTIONAL SURVEY MADE No													
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7936' - 8096'										27. WAS WELL CORED No													
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement bond Log w/Gamma Ray Casing Collars (9-20-06)																							
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE/GRADE		WEIGHT, LB/FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD				AMOUNT PULLED											
9 5/8"		32.3# H40		235'		12 1/4"		surface; 150sx (177 cf)				19 bbbls											
7"		20# J-55		3739'		8 3/4"		surface; 620sx (1305 cf)				63 bbbls DV Tool- 5869'											
4 1/2"		11.6# N-80		8145'		6 1/4"		TOC 2500'; 480sx (696 cf)															
29. LINER RECORD																							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)									
										2-3/8"		8011'											
31. PERFORATION RECORD (Interval, size and number)														32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
@1SPF 7936' - 7996'														7936' - 8096'									
@2SPF 8012' - 8096'														420 gal 15% HCL Acid, Slickwater 2432 bbbls w/									
total holes=80														36014 lb. 20/40 TLC									
33. PRODUCTION																							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing								WELL STATUS (Producing or shut-in) SI													
DATE OF TEST 11/17/06		HOURS TESTED 1		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0.08 bbbls		OIL-BBL 39.38 mcf		GAS-MCF 2 bpd		WATER-BBL 945 mcf		GAS-OIL RATIO									
FLOW. TUBING PRESS. FTP- 180#		CASING PRESSURE SI - 560#		CALCULATED 24-HOUR RATE 2 bpd		OIL-BBL 945 mcf		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold														TEST WITNESSED BY									
35. LIST OF ATTACHMENTS This is a MV/DK well being DHC per order #2292 AZ.																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							

SIGNED Tracy V. Minor TITLE Regulatory Technician DATE 12/4/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 06 2006

FARMINGTON FIELD OFFICE

NMCOO

Ojo Alamo	2329'	2407'	White, cr-gr ss.	Ojo Alamo	2329'
Kirtland	2407'	3176'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2407'
Fruitland	3176'	3495'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3176'
Pictured Cliffs	3495'	3676'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3495'
Lewis	3676'	4240'	Shale w/siltstone stringers	Lewis	3676'
Huerfano Bentonite	4240'	4618'	White, waxy chalky bentonite	Huerfano Bent.	4240'
Chacra	4618'	5244'	Gry fn grn silty, glauconitic sd stone	Chacra	4618'
Mesa Verde	5244'	5451'	w/drk gry shale	Mesa Verde	5244'
Menefee	5451'	5748'	Light gry, med-fine gr ss, carb sh & coal	Menefee	5451'
Point Lookout	5748'	6146'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5748'
Mancos	6146'	7060'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6146'
Gallup	7060'	7794'	Dark gry carb sh.	Gallup	7060'
La Ventana	XXXX	XXXX	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	La Ventana	XXXX
Greenhorn	7794'	7845'	wt to lt buff to med grn sl carb bent	Greenhorn	7794'
Graneros	7845'	7933'	Highly calc gry sh w/thin lmst.	Graneros	7845'
Dakota	7933'		Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7933'
			Lt to dk gry foss carb sl calc sl silty		
			ss w/pyrite incl thin sh bands clay & shale breaks		