

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-23932
5. Indicate Type of Lease STATE ☐ FEE ☒ RCVD JAN 5 2007
6. State Oil & Gas Lease No. NM43750 OIL CONS. DIV. DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Marauder
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		8. Well Number 1
2. Name of Operator McElvain Oil & Gas Properties, Inc.		9. OGRID Number 22044
3. Address of Operator 1050 17th St., Suite 1800, Denver, CO 80265		10. Pool name or Wildcat Gavilan - Mancos / Pictured Cliffs
4. Well Location Unit Letter N : 805 feet from the South line and 1,840 feet from the West line Section 08 Township 25N Range 2W NMPM County Rio Arriba		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,278' GL		
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Csg	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Restore Marauder #1 to economic rate:

- 1) Pull pump, rods and tubing.
- 2) Clean wellbore out to PBTD at 8,093' KB.
- 3) Add 6' of Lower Sanostee (Mancos) perforations: 7,823' - 7,829' (6', 12 shots), Perform acid breakdown and swab test.
- 4) Straddle, acidize and swab existing Sanostee and Gallup Intervalals.
- 5) Visually inspect tubing with replacement as necessary, swab well in.
- 6) Run pump and rods, hang off and return well to production.

Estimated Duration: 10 days

Estimated start date: Saturday, January, 20, 2007.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: J. M. McKinney, Jr. TITLE: Operations Engineer DATE: 01/04/2007

Type or print name: J. M. McKinney E-mail address: JimM@McElvain.com Telephone No. 303-893-0933

For State Use Only

APPROVED BY: H. Villanueva TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE: JAN 05 2007
Conditions of Approval (if any):

B

WELL NAME: MARGALIDER #1

LOCATION: 853W Sec 6, T25N, R27W

COUNTY, STATE: Rio Arriba, NM

FIELD: Gardien Field Lushan Wind Area

San Jose - Surface

12 1/4 9-5/8" 304 K-55, STC @ 481'

MSP 265 ss 7" w/2% S-1

12 1/4 Hole to 504'

Q.L. 7,257

AS: 7,257

API NO: 30-029-23922

FEE Log No: NM47750

PTD: 8,027

TD: 8,027

ESTIMATED TUBING DETAIL AS OF 07/14/08		
Depth	Length	Description
7	9.07	9.07 PMS Emission
6	6.83	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
5	6.83	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
4	6.83	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
3	7.76	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
2	7.76	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
1	7.76	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
7,811.20		EST 7,811.20

HOOD DETAIL AS OF 07/14/08		
Depth	Length	Description
5	22.07	1-1/4 x 22 PMS Rod
4	22.07	2,726.00 (180) 7/8" PMS
3	22.07	5,000 100 N sand, 48,000 2040 sand, 500 N2, 97,000 1020 sand and flush. (Ravg): 48 bpm @ 3,500 psi. ISIP: 3,600 psi. FG: 0.94 psf. Total Sand: 162,000.
2	7,749.07	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
1	7,749.07	200 lbs 2-7/8" 4.59 J-55, 8 ft EUE
7,811.20		EST 7,811.20

Q.O. Memo: 3,437

Perforated: 3,510

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