

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

RCVD JAN5'07
OIL CONS. DIV

DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **ROBERT L. BAYLESS PRODUCER LLC**

3a. Address
P.O.Box 168 Farmington, NM 87499

3b. Phone No. (include area code)
(505)3262659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FWL, SEC 21 T26N, R18W

5. Lease Serial No.

14-20-603-5034

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

TOCITO SWD #1

9. API Well No.

30-045-05738

10. Field and Pool, or Exploratory Area
TOCITO DOME PENN. "D"

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Repair possible Hole
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	in the tubing

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ROBERT L. BAYLESS INTENDS TO DO A WORKOVER TO REPAIR A POSSIBLE HOLE IN THE TUBING. WE EXPECT A RIG SOMETIME AFTER 01/01/07.

On January 02 at 1:30 pm, Henry Villanueva - Authorized Inspector of Oil Conservation Division has given to Robert L. Bayless, Producer LLC a verbal approval for to move a completion rig to this location and start the tubing repairs on January 03, 2007. BLM and NNEPAUIC were also notified.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

HABIB GUERRERO

Title **ENGINEER**

Signature

Date

01/03/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

JAN 03 2007

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

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ROBERT L. BAYLESS PRODUCER LLC.

SWD No. 1
SEC 21, T26N, R18W
Tocito Dome Field, San Juan County, NM
API# 30-045-05738

**Workover Procedure
01/02/07**

Well Data:

Tubing details:

KB	11.00
2 7/8" Sub (2ft)	2 00
190 jts 2 7/8" tubing with slim hole collars	6162.35
Crossover and 2 3/8" sub	6.50
2 3/8" Seating nipple	1.08
<u>BAKER A-3 RETRIEVABLE PACKER</u>	<u>3.32</u>
Total	6186.25

PERMANENT MODEL P PACKER AT 6215'

1. Check rig anchors for suitability.
2. Move in and rig up service rig. Nipple up BOP.
3. Pick up tubing as required to release packer. Drop 2 3/8" standing valve. Load tubing about 35 BBL water. Pressure test to 300 PSI. Trip out with tubing tallying. Check tubing for holes during the trip out.
4. If tubing has holes, lay down bad joints. Haul in additional tubing or new tubing string. (Slim hole couplings for 2 7/8" tubing are available from Rig Equipment.)
5. Trip in with redressed packer assembly, seating nipple, crossover to 2 7/8", and tubing string. Land as before.
6. Pressure test annulus to 300 psi. If pressure holds, nipple down BOP and nipple up wellhead. Notify OCD and Navajo EPA for MIT. Rig down.

We are not expecting any hole in the casing, but just in case this will be the procedure to follow:

7. If pressure test fails, trip out with tubing. Trip in with bridge plug and packer on tubing to find hole in casing. Set bridge plug at ?'. Trip out of hole looking for leak. If there is a casing leak, design and implement cement squeeze. Dump sand on bridge plug before squeeze.
8. Drill out cement and test squeeze. Further work is contingent on test.

2 7/8" capacity: .00579 bbl/ft.

4 1/2" casing capacity: .0159 bbl/ft.

2 7/8" - 4 1/2" annular capacity: .0079 bbl/ft.