

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD JANS'07
OIL CONS. DIV

DIST. 3

Sundry Notices and Reports on Wells

2006 DEC 29 AM 8:31

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 790' FNL & 1090' FWL, Sec. 6, T27N, R11W, NMPM

5. Lease Number
NMSF-078895
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Holloway Fed #1E
9. API Well No.

30-045-25827

10. Field and Pool

11. Basin Dakota
County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other Inspect tbg & casing & repair
if needed.

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Plans are to inspect the tubing and PT the casing on this well to determine if there is bad tubing or a casing leak. See the attached procedure for details of the work proposed.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/29/06

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date

JAN 03 2007

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMCCD

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San Juan Workover Procedure Holloway Federal #1E

Objective: Test production casing & repair as necessary. Replace any bad tubing, clean out to PBTD, and restore production.

WELL DATA

<u>API #:</u>	30-045-25827	
<u>Location:</u>	T27N-R11W-6-D	
<u>Lat:</u>	36° 36' 33.408 N	<u>Long:</u> 108° 2' 59.28" W
<u>Elevation:</u>	6058' GLM	6070' KBM
<u>TD:</u>	6555'	<u>PBTD:</u> 6512'
<u>Existing Perforations:</u>	DK:	6334' – 6390', 6414' - 6488'

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment to make sure equipment cannot come to surface, while working tubing string.

1. Notify operator (Terry Medford - Cell # 505-486-6783) of plans to move on the well.
2. Test anchors prior to moving on location. Last known date of rig work: 1999
3. Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbg, SI csg, and Braidenhead pressures.
4. Hold pre-job Safety Meeting.
5. MI & RU workover rig.
6. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE (refer to COPC well control manual, Sec 6.13). This well is a class 2, category 2 well.
7. ** It is rumored that the well has a packer, but there is no info available in WellView to indicate that.** Pick up tubing hanger and tubing. Lay down TH. RIH w/ tubing to tag for fill. POOH w/ 2-3/8" tubing, strapping and standing back. Inspect tubing for holes, crimps

and scale. Replace all bad joints.

8. PU 4-1/2" casing scraper and RIH w/ tubing to 6330' KB or as deep as possible. POOH w/ tubing and LD CS.
9. PU plug and treating packer assembly and RIH to set RBP at 6325' +/- . Test tubing and plug. Test casing to surface. If casing will not test, pull up hole, testing, to isolate casing leak to within 30' of top and bottom of leak.
10. ** NOTE ** - Notify BLM and/or NMOCD at least 24 hrs prior to any cementing work.
11. MI RU remedial cementing contractor. Cement squeeze casing failure, per Contractor's recommended design. Circ out of hole. Let cement set over night.
12. PU and RIH with bit, (DC's if necessary). Drill out cement in casing. Test casing to 500# for 30 min. Make recorder chart of test, to present to Reg. Agencies.
13. Run mule shoe on bottom, 1.78", "F" profile nipple, RIH w/ 2-3/8", EUE, 4.7# tubing. Clean out with air/foam to PBTD @ 6512'. POOH with tubing to land @ [REDACTED]. Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.
14. ND BOPE and NUWH. Pump-out check valve, and circulate well dry with air. If necessary, swab well to kick-off prior to moving the rig.
15. RD MO rig. Turn well over to production. Notify Terry Medford - Cell # 505-486-6783.
16. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.