

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

5. Lease Serial No.
NOG 0207 1608

6. If Indian, Allottee or Tribe Name
NAVAJO ALLOTMENT

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.
TURTLE MOUNTAIN 35 #1

9. API Well No.
30-045-33935

10. Field and Pool, or Exploratory
LYBROOK GALLUP

11. Sec., T. R. M. or Blk. and Survey or Area
H 35-24N-8W NMPM

12. County or Parish
SAN JUAN

13. State
NM

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

2. Name of Operator
ELM RIDGE EXPLORATION COMPANY, LLC

3a. Address P. O. BOX 156
BLOOMFIELD, NM 87413

3b. Phone No. (include area code)
(505) 632-3476

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface 1980' FNL & 330' FEL
At proposed prod. zone SAME

14. Distance in miles and direction from nearest town or post office*
5 AIR MILES E OF NAGEEZI

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drig. unit line, if any) 330'

16. No. of acres in lease
160

17. Spacing Unit dedicated to this well
SE4NE4 40

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. N/A

19. Proposed Depth
5,700'

20. BLM/BIA Bond No. on file
BIA NATION WIDE 886441C

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
6,853' GL

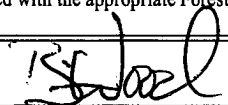
22. Approximate date work will start*
11/15/2006

23. Estimated duration
3 WEEKS

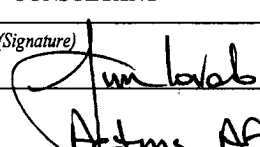
24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature  Name (Printed/Typed) BRIAN WOOD Date 09/12/2006

Title CONSULTANT PHONE: (505) 466-8120 FAX: (505) 466-9682

Approved by (Signature)  Name (Printed/Typed) Office Date 1/4/07

Title Acting AFM

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

NMOCD

8 1/8/07

DISTRICT I
P.O. Box 1980, Hobbs, N.M. 88241-1980

DISTRICT II
811 South First, Artesia, N.M. 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, NM 87504-2088

Form C-102
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

2006 SEP 14 PM 1 01

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

RCVD JAN5'07

¹ API Number 30-045- 33935	² Pool Code 42289	³ Pool Name LYBROOK GALLUP NM
⁴ Property Code 30241	⁵ Property Name TURTLE MOUNTAIN 35	⁶ Well Number 1
⁷ OGRID No. 149052	⁸ Operator Name ELM RIDGE EXPLORATION	⁹ Elevation 6853

¹⁰ Surface Location


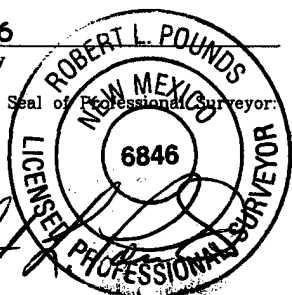
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	24 N	8 W		1980	NORTH	330	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill .	¹⁴ Consolidation Code .	¹⁵ Order No. .
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ S 89°58'45" E 2638.70' N 0°22'53" W 2641.14' N 0°25'44" W S 89°59'18" W	2643.17'	N 89°59'22" E	2650.57'	1980' S 1°21'41" E 330'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature BRIAN WOOD Printed Name CONSULTANT Title SEPT. 12, 2006 Date ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 4/28/06 Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number 6846
	SECTION 35				

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-045- 33935

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
NOG 0207 1608

7. Lease Name or Unit Agreement Name

TURTLE MOUNTAIN 35

8. Well Number #1

9. OGRID Number 149052

10. Pool name or Wildcat
LYBROOK GALLUP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ELM RIDGE EXPLORATION COMPANY, LLC

3. Address of Operator
P. O. BOX 156, BLOOMFIELD, NM 87413

4. Well Location

Unit Letter: H

1980' FNL & 330' FEL

Section 35

Township

24 N

Range

8 W

NMPM

SJ

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6,853' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type: DRILLING Depth to Groundwater: >20' Distance from nearest fresh water well: >700' Distance from nearest surface water: >100'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: DRILLING PIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brian Wood TITLE: CONSULTANT

DATE: SEPTEMBER 12, 2006

Type or print name: BRIAN WOOD

E-mail address: brian@permitswest.com

Telephone No.: (505) 466-8120

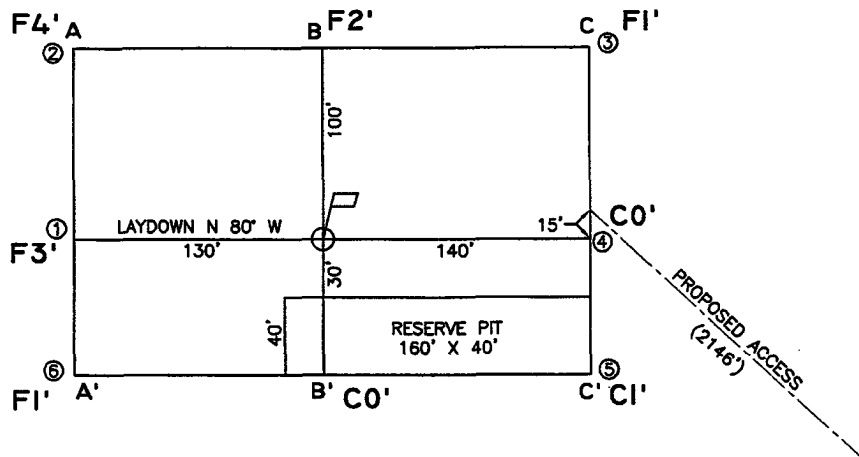
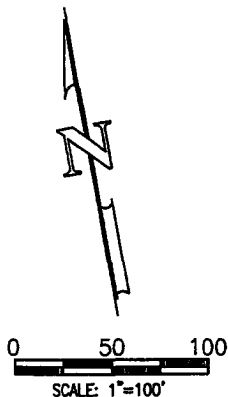
For State Use Only

APPROVED BY: [Signature] TITLE: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Conditions of Approval (if any):

DATE: JAN 08 2007

NOTIFY
NEW MEXICO ONE-CALL
BEFORE COMMENCING
EXCAVATION!
(800) 321-2537



A-A' E

6870
6860
6850
6840
6830

B-B' E

6870
6860
6850
6840
6830

C-C' E

6870
6860
6850
6840
6830

CROSS SECTIONS
HORIZONTAL: 1"=100'
VERTICAL: 1"=10'

LEASE: TURTLE MOUNTAIN 35 #1

FOOTAGE: 1980' FNL, 330' FEL

SEC. 35 TWN. 24 N RNG. 8 W N.M.P.M.

LATITUDE: 36.272590° LONGITUDE: 107.643350°

ELEVATION: 6853

ELM RIDGE EXPLORATION
DALLAS, TEXAS

SURVEYED: 4/28/06	REV. DATE:	APP. BY R.P.
DRAWN BY: A.D.	DATE DRAWN: 5/18/06	FILE NAME: 6501C02



P.O. BOX 3651
FARMINGTON, NM 87499
OFFICE: (505) 334-0408

Elm Ridge Exploration Company, LLC
Turtle Mountain 35 #1
1980' FSL & 330' FEL
Sec. 35, T. 24 N., R. 8 W.
San Juan County, New Mexico

PAGE 1

Drilling Program

1. ESTIMATED FORMATION TOPS

<u>Formation</u>	<u>GL Depth</u>	<u>KB Depth</u>	<u>Elevation</u>
Nacimiento	0'	12'	+6,853'
Ojo Alamo	1,053'	1,065'	+5,800'
Pictured Cliffs	1,853'	1,865'	+5,000'
Cliff House	3,353'	3,365'	+3,500'
Point Lookout	4,153'	4,165'	+2,700'
Mancos Shale	4,353'	4,365'	+2,500'
Gallup Sandstone	5,253'	5,265'	+1,600'
Total Depth	5,700'	5,712'	+1,153'

2. NOTABLE ZONES

<u>Oil &/or Gas Zones</u>	<u>Water Zones</u>	<u>Coal Zone</u>
Fruitland	Nacimiento	Fruitland
Pictured Cliffs	Fruitland	
Gallup	Pictured Cliffs	

Water zones will be protected with casing, cement, and weighted mud. Fresh water encountered during drilling will be recorded by depth, cased, and cemented. Oil and gas shows will be tested for commercial potential based on the well site geologist's recommendations.

3. PRESSURE CONTROL

The drilling contract has not yet been awarded, thus the exact BOP model to be used is not yet known. A typical 2,000 psi model is on PAGE 3.

Elm Ridge Exploration Company, LLC
Turtle Mountain 35 #1
1980' FSL & 330' FEL
Sec. 35, T. 24 N., R. 8 W.
San Juan County, New Mexico

PAGE 2

A $\geq 2,000$ psi BOP and choke manifold system will be installed and tested to 2,000 psi before drilling surface casing plug. It will remain in use until the well is completed or abandoned. A safety valve and sub with a full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.

All BOP mechanical and pressure tests will be recorded on the driller's log. BOPs will be inspected and opened and closed at least daily to assure good mechanical working order. Inspections will be recorded on the daily drilling report. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place.

4. CASING & CEMENT

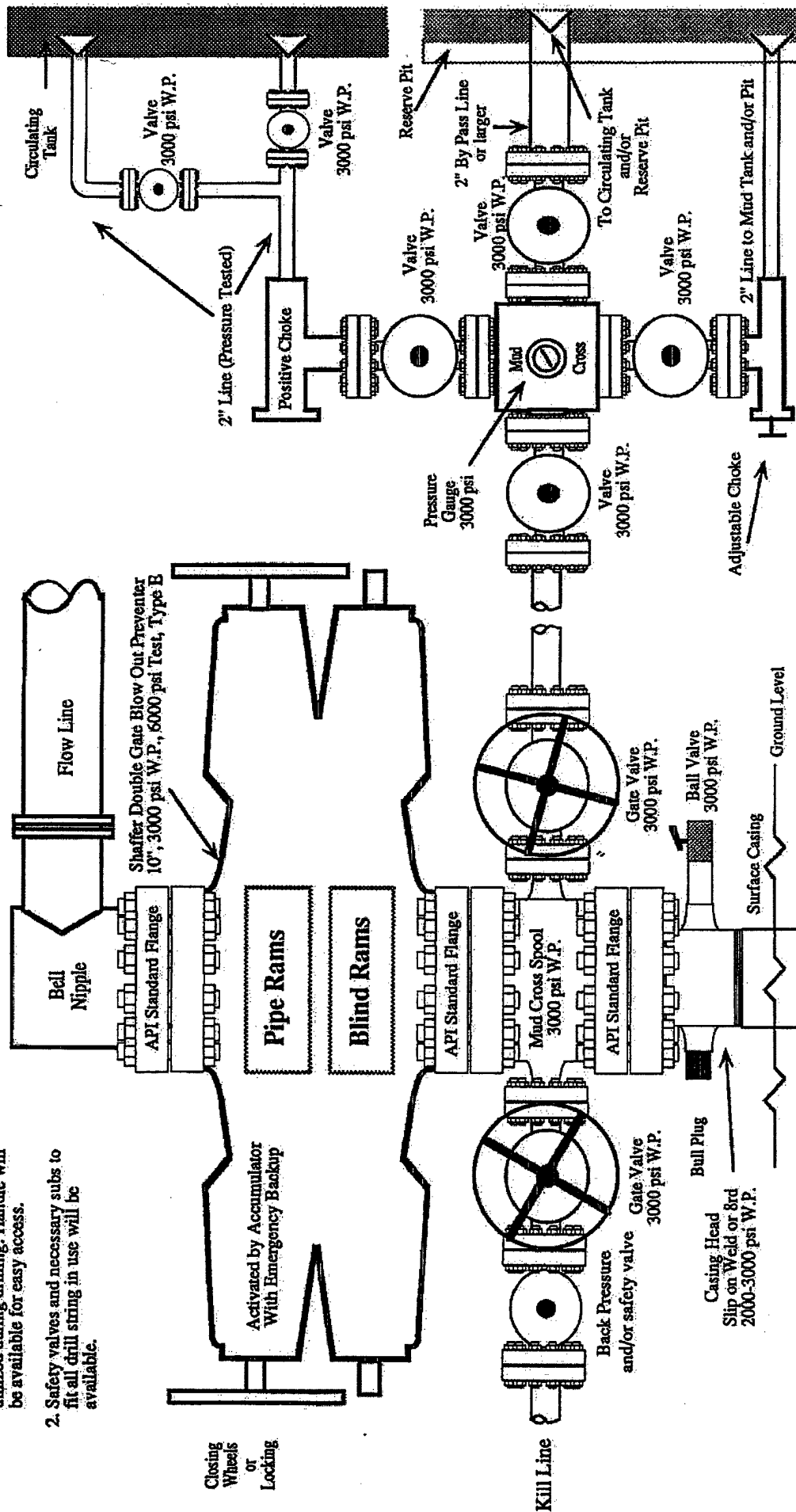
<u>Hole Size</u>	<u>O. D.</u>	<u>Weight (lb/ft)</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>GL Setting Depth</u>
12-1/4"	8-5/8"	24	J-55 or K-55	S T & C	New	350'
7-7/8"	5-1/2"	10.5	J-55	L T & C	New	5,700'

Surface casing will be cemented to the surface with ≈ 290 cubic feet (≈ 245 sacks) Class B with 1/4 pound per sack cellophane + 2% CaCl_2 . Yield = 1.18 cubic feet per sack. Weight = 15.2 pounds per gallon. Volume = 100% excess. Centralizers will be installed on the middle of the shoe joint and every other centralizer thereafter.

Production casing will be cemented to the surface in two stages with a stage tool set @ $\approx 3,700'$. Centralizers will be installed on the middle of the shoe joint and on every joint thereafter (total ≈ 25 centralizers). Thread lock the guide shoe, bottom of float collar, and bottom of stage tool only. Use API casing dope.

2,000 PSI BOP SYSTEM

- Note:**
1. An upper Kelly cock valve will be utilized during drilling. Handle will be available for easy access.
 2. Safety valves and necessary subs to fit all drill string in use will be available.



Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be carried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

Elm Ridge Exploration Company, LLC
Turtle Mountain 35 #1
1980' FSL & 330' FEL
Sec. 35, T. 24 N., R. 8 W.
San Juan County, New Mexico

PAGE 4

First stage volume will be ≈ 695 cubic feet consisting of ≈ 150 sacks of Halliburton light with 65/35 poz mix + 1/4 pound per sack cellophane + 2% CaCl_2 (yield = 1.87 cubic feet per sack, weight = 12.7 pounds per gallon) followed by ≈ 352 sacks Class B with 2% CaCl_2 (yield = 1.18 cubic feet per sack, weight = 15.2 pounds per gallon). Volume = >100% excess, but caliper logs will be used to determine actual volume needed.

Second stage volume will be $\approx 1,285$ cubic feet consisting of ≈ 656 sacks of Halliburton light with 65/35 poz mix + 1/4 pound per sack cellophane + 2% CaCl_2 (yield = 1.87 cubic feet per sack, weight = 12.7 pounds per gallon) followed by ≈ 50 sacks of Class B with 2% CaCl_2 (yield = 1.18 cubic feet per sack, weight = 15.2 pounds per gallon). Volume = >100% excess, but caliper logs will be used to determine actual volume needed.

5. MUD PROGRAM

<u>Depth</u>	<u>Type</u>	<u>ppg</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>pH</u>
0' - 350'	Fresh water gel chem	9.0	50	NC	9
350' - TD	Fresh water gel chem	9.0	38-50	6.0	9

Enough material to maintain mud properties, control lost circulation, and contain a blowout will be at the well site while drilling. Mud will be checked hourly by rig personnel. Material to soak up possible oil or fuel spills will be on site.

6. CORES, TESTS, & LOGS

No cores or drill stem tests are planned. DIL/GR logs will be run from TD to surface. CNL/FDC logs may be run over selected segments. Samples will be collected every $\approx 10'$ through the Gallup. Samples will be collected every $\approx 30'$ elsewhere.