

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD JAN5'07

OIL CONS. DIV

DIST. 3

Sundry Notices and Reports on Wells

2007 JAN 3 PM 3 40

RECEIVED  
OCTO FARMINGTON NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surfaces - Unit F (SENW), 1480' FNL & 1295' FWL, Section 19, T28N, R6W, NMPM

BH- Unit D (NWNW), 715' FNL & 700' FWL, Section 19, T28N, R6W, NMPM

5. Lease Number  
NMSF-080430-B

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number  
San Juan 28-6 Unit #159M

9. API Well No.

30-039-29915

10. Field and Pool

Blanco MV/ Basin DK

11. County and State  
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

11/28/06 RIH w/ 8 3/4" bit & tag cement @ 301'. D/O cement & then formation to 3835'. Circ. hole. RIH w/ 89 jts, of 7", 23#, L-80 LT&C casing set @ 3840' w/ DV tool @ 2968'. 12/5/06 RU to cement. **Stage 1** pumped preflush of 20 bbls FW & 10 bbls mud clean. Scavenger w/ 19 sx (57 cf - 10 bbls) Premium lite w/ 3% cacl2, .25# Cello-flake, .4% FL-52, 8% gel, 5# LCM-1, .4 SMS. Lead w/ 48 sx (102 cf - 18 bbls) Premium lite w/ 3% cacl2, .25# celloflake, .4% FL-52, 8% gel, 5# LCM-1, .4% SMS. Tail w/ 90 sx (124 cf - 22 bbls) Type 3 w/ 1% calc2, .25# celloflake, .2% FL-52. Drop plug & displaced w/ 50 bbls FW & 99 bbls mud. Opened DV tool & circ 30 bbls to surface. **Stage 2** Pumped preflush of 20 bbls FW, 10 bbls mud clean. Scavenger w/ 19 sx (57 cf - 10 bbls) Premium lite w/ 3% Cacl2, .25# celloflake, .4% FL-52, 8% gel, 5# LCM-1, .4% SMS. Lead w/ 374 sx (797 cf - 142 bbls) Premium lite w/ 3% calc2, .25# celloflake, .4% FL-52, 8% gel, 5# LCM-1, .4% SMS. Drop plug & displaced w/ 117 bbls of FW. Circ 67 bbls cement to surface. WOC. NU BOP. PT casing, 1500 #/30min. OK.

12/7/06 RIH w/ 6 1/2" bit & D/O DV tool. D/O cement & then formation to 8027' (TD). TD reached 12/10/06. Circ. hole. RIH w/ 193 jts 4 1/2", 11.6#, L-80, LT&C casing set @ 8025'. 12/11/06 RU cement. Pumped preflush of 2 bbls FW, 10 bbls chem wash. Scavenger w/ 9 (27 cf - 5 bbls) Premium lite w/ .3% CD-32, .25# celloflake, 1% FL-52, 6.25# LCM-1. Tail w/ 298 sx (590 cf - 105 bbls) premium lite w/ .3% CD-32, .25# Celloflake, 1% FL-52, 6.25# LCM-1. Drop plug & displaced w/ 124 bbls FW. Bumped Plug w/ 1604#. ND. Install trash cap. RD & released rig @ 12/12/2006. Will show TOC & casing PT on the next report..

14. I hereby certify that the foregoing is true and correct.

Signed Kandis Roland Kandis Roland Title Regulatory Technician Date 12/28/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD
JAN 04 2007
FARMINGTON FIELD OFFICE
BY <u>IL Salyers</u>