District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

RCVD DEC27'06

Santa Fe, NM 87505	office
Pit or Below-Grade Tank Registration of	or Closure

OTL COMS. DTV.

	k covered by a "general plan"? Yes 🔀 No	
		-
Operator: BP America Production Company Telephon	e: (505)326-9200 e-mail address:	
Address: 200 Energy Ct, Farmington, NM 87401 Facility or well name: CRAWFORD GC B # API#: 30	2045 67982 111 - 0-10- 1	c 71/ 7 79 Np 17 W
	Longitude	NAD: 1927 🔲 1983 🔀
Surface Owner: Federal 🐼 State 🗌 Private 🗋 Indian 🗌		
<u>Pit</u>	Below-grade tank	
Type: Drilling Production Disposal —	Volume:bbl Type of fluid:	
Workover	Construction material:	$ \longrightarrow$
Lined Unlined	Double-walled, with leak detection? Yas / If no	, explain why not.
Liner type: Synthetic Thicknessmil Clay _	//	
Pit Volumebbl	,	\
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points)
high water elevation of ground water.)	100 feet or more	(0 points)
	Vac	(20)
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)
	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)
		(o possis)
	Ranking Score (Total Points)	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	relationship to other equipment and tanks. (2) Indic	ate disposal location: (check the onsite box if
your are burying in place) onsite 🔀 offsite 🔲 If offsite, name of facility_	(3) Attach a general of	description of remedial action taken including
remediation start date and end date. (4) Groundwater encountered: No 🔀 🕽		
(5) Attach soil sample results and a diagram of sample locations and excavat		n and union sumple results.
Additional Comments:		
See Attached Documentation		
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank
has been/will be constructed or closed according to NMOCD guidelines	i 🔀, a general permit 🔲, or an (attached) alterna	tive OCD-approved plan .
Date: 11/01/2005	Λ.	
Printed Name/Title Jeffrey C. Blagg, Agent Signatu	. Illy C. Sla	
	ire Jay Jay and Jay an	
Your certification and NMOCD approval of this application/closure does not otherwise endanger public health or the environment. Nor does it relieve the regulations.	of relieve the operator of liability should the contents to operator of its responsibility for compliance with a	of the pit or tank contaminate ground water or ny other federal, state, or local laws and/or
A	1 2	
Approval: Printed Name/Title FPUTY OIL & GAS INSPECTOR, DIST.	Lead of M	DEC 2.7 2006
Printed Name/Title OIL & GAS INSPECTOR, DIST	Signature Downgh (Full)	Date: UEL 2 7 2006

								
			NEERING	•	LOCA	ATION NO:	B1167	
client: <u>BP</u>	P.O. BOX	87, BLO (505) 632		, NM 8741	I.	R NO:	10686	
FIELD REPORT	: PIT CL	OSURE	VERIF	CATION	PAGE	E No:	of	
LOCATION: NAME: CRAWF	ord ec 8	WELL#:	TYPE	: 5EP.	——- I		3/13/03	
QUAD/UNIT: L SEC: 24	TWP: Z9N RNO	3: 12W PM:	Non CNTY: 5	5 ST: NM		FINISHED:		
QTR/FOOTAGE: 1450 5/8	riolw r	WISW CONTR	ACTOR: FUN	<u>t (BEN)</u>	SPECIA	ONMENTAL ALIST:	NV	
EXCAVATION APPROX. 15 FT. x 23 FT. x 4-10 FT. DEEP. CUBIC YARDAGE: 95								
DISPOSAL FACILITY:	04-211	€	REMEDIA	TION METHO	D:	LANOFA	1RM	
LAND USE: RANGE -	3-m	LEASE:	NM0736	679 I	FORMATI	ON:	□ K	
FIELD NOTES & REMAR				<u>9</u> FT				
DEPTH TO GROUNDWATER: >10					RFACE WATI	ER:> 19	>oo'_	
NMOCD RANKING SCORE:			,					
SOIL AND EXCAVATION	N DESCRIPT	ON: تحملان ع	5618 G.L.	OVM CALIB. RE			RF = 0.52	
			INVA AMT.	TIME: 10: 00				
SOIL TYPE: SAND/ SILTY SAN SOIL COLOR:			GRAVED / OTHI					
COHESION (ALL OTHERS): NON CO		COHESIVE / CO		COHESIVE				
CONSISTENCY (NON COHESIVE SO BLASTICITY (CLAYS): NON PLASTI				HIGHLY DI ASTIC				
DENSITY (COHESIVE CLAYS & SILT	B): SOFT / FIRM / ST	IFF / VERY STIFF	/ HARD	MIGHET FLASTIC		CL	<u> </u>	
MOISTURE: DRY / SLIGHTLY MOIST DISCOLORATION/STAINING OBSER				A 1 00 - 1 - 1		.		
HC ODOR DETECTED: YES NO EX	(PLANATION - Exc	PURTED SOIL	r 4 onw 2	AMPLE	ANK BAL	10M	· · · · · · · · · · · · · · · · · · ·	
SAMPLE TYPE: GRAB COMPOSITE ADDITIONAL COMMENTS: INSTRUM		TO EVERUA	ATE PIT PER	in FTFR Down	a te ma	x. Exten	7 DF	
BACK	HOE (~10-11	FT. BELOW G	RADE) . DRIE	SIMM EARTHER	4 PIT 13			
Dimen	usion accordin		<u>VENTORY FIEL</u> LD 418.1 CALC		<u>-(11/98).</u>	•		
SCALE SAMP, TIN	ME SAMP. ID	LAB NO.	1	mL FREON D	DILUTION	READING	CALC. (ppm)	
0 F1		1						
PIT PERIMET	ER IN) O	\	A	PIT P	ROFIL		
		1	VM .DING			23	A	
EXCAMPTION OF PIT	FORMER STEEL	SAMPLE	FIELD HEADSPACE (ppm)	'				
EXCAMPTION	21 860 X	1@ 10	1,210		- BEA	en		
\ SEP	18.6.	3@		lacksquare			Λ	
PA A	6.5	4 @ 5 @				71	7	
T.H L	6.0.] 6 1 7	7	11/	/	
	18.6.						i I	
_ 23 agm	1/			STEEL TANK		/ / FT ·		
DOWN	SAMPLE SAMPLE		AMPLES	PRIOR		PEPKESSIPI BELOW GRA		
STOPE		SAMPLE AN	ALYSIS TIME		·		•	
	WELL WELL	" BLEX	((8051B) "	-				
IS & A	TI YEAD	BOTH	PASSED	_				
P.D. = PIT DEPRESSION; B.G. = BELOW T.H. = TEST HOLE; ~ = APPROX.; T.B. =	TANK BOTTOM			1				
TRAVEL NOTES: CALLOUT:	3/13/03 -	mord.	_ ONSITE:	3/13/03 -	MORN.			



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	03-18-03
Laboratory Number:	25044	Date Sampled:	03-13-03
Chain of Custody No:	10686	Date Received:	03-13-03
Sample Matrix:	Soil	Date Extracted:	03-13-03
Preservative:	Cool	Date Analyzed:	03-14-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1,520	0.2
Diesel Range (C10 - C28)	244	0.1
Total Petroleum Hydrocarbons	1,760	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Crawford GC B #1 Separator Pit Grab Sample.

Phristini M Walters

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	1 @ 10'	Date Reported:	03-18-03
Laboratory Number:	25044	Date Sampled:	03-13-03
Chain of Custody:	10686	Date Received:	03-13-03
Sample Matrix:	Soil	Date Analyzed:	03-14-03
Preservative:	Cool	Date Extracted:	03-13-03
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene Toluene	404 1,560	1.8 1.7	
Ethylbenzene p,m-Xylene	1,290 1,860	1.5 2.2	
o-Xylene	2,440	1.0	
Total BTEX	7,550		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98 %
	1,4-difluorobenzene	98 %
	Bromochlorobenzene	98 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Crawford GC B #1 Separator Pit Grab Sample.

hristin of Walters

CLIENT: 6P	BLAGG I P.O. BOX 87, (5	BLO), NM 8	1	LOCATIC C.D.		81167
FIELD REPORT:	LANDFARM/	'COMF	OST PI	LE CLO	SURE	VERI	FICAT	TION
LOCATION: NAME: CRAWFORS				,	T:NM	DATE FINIS	HED	114/05
OTR/FOOTAGE: NULSW CONTRACTOR: PLINT (BEW) ENVIRONMENTAL SPECIALIST: NV							NV	
SOIL REMEDIATION: 670								
REMEDIATION SYST LAND USE: <u>Lan</u>	EM: LANDFARM	٦	_ A1	PPROX. C	UBIC YA	ARDAGE	. <u>Z</u>	00
LAND USE: <u>Ran</u>	GE - Bim		. Li	FT DEPTI	1 (ft):	1.5		
FIELD NOTES & REMAR						•		
SOIL TYPE: SAND / SILTY SAN	ID / SILT / SILTY CI	LAY / CL	AY / GRAVE	Q∕ OTHER	y Gay	AL COBB	res	
COMESION (ALL OTHERS) NON CONSISTENCY (NON COMESIVE S	COHESIVE / SLIGHTLY	A COHEZI.	VE / COHES	IVE / HIGHL	Y COHESIV	Έ		
PEASTICITY (CLATS): NON PLAS	STIC / SLIGHTLY PLA	ST1C / C	OHESIVE / I	MEDIUM PLAS	TIC / HIGH	HLY PLAST	.ic	
DENSITY (COHESTVE CLAYS & S MOISTURE: DRY / STIGHTLY ME	TEW / TRION / CTE	/ SATURA	ATED / SUPE)		(cu	OSED)
DISCOLORATION/STAINING DBSER HC ODOR DETECTED: YES	D EXPLANATION		ION					
SAMPLING DEPTHS (LANDFARMS): SAMPLE TYPE: GRAB / COMPO	SITD - # OF PTS.	SHES)						
ADDITIONAL COMMENTS								
	FI	ELD 418.	.1 CALCULA	rions				
SAMP. TIME SAM	MPLE I.D. LAB No:	WEIGHT	(g) mL. FR	EON DILUTIO	N READING	G CALC. p	pm	
		<u> </u>				-		
		<u> </u>						
SKETCH/SAMPLE	E LOCATIONS	42	□∨M	CALIB. READ	. <u>53.1</u> p	pm		
	LANDFAR PERIMET		□∨M	CALIB. GAS	= 100 ppm	n: RF = 0.	52	
795', N54W		<u> </u>			V DATE.	4/14/0		
			TIME	8:00 am			<u>s</u>	
From well HEAD			TIME	ESULTS		4/14/0: LAB SA TAMALYSIS	<u>s</u>	
TO HEAD	St. Ch.	<u> </u>	OVM R	ESULTS FIELD HEADSPACE PID (PPM)	SAMPLE ID	JAB SA	S AMPLI TIME	RESULTS
TO HEAD HEAD HEAD	60 CD	<u> </u>	OVM R	ESULTS	I	LAB SA	S AMPLI TIME	
TO WELL HEAD	de cons	90	OVM R	ESULTS FIELD HEADSPACE PID (PPM)	SAMPLE ID	JAB SA	S AMPLI TIME	RESULTS
TO HEAD HEAD HEAD	60 CD	9	OVM R	ESULTS FIELD HEADSPACE PID (PPM)	SAMPLE ID	JAB SA	S AMPLI TIME	RESULTS
TO WELL HEAD	E Company		OVM R	ESULTS FIELD HEADSPACE PID (PPM)	SAMPLE ID	JAB SA	S AMPLI TIME	RESULTS
TO WELL HEAD	Et RM	Amp.	OVM R	ESULTS FIELD HEADSPACE PID (ppm)	SAMPLE ID	JAB SA MALYSIS TPH (8015B)	S AMPLI	RESULTS
TO WELL HEAD	Et RM		OVM R SAMPLE 10 LF-1	B:00 GED ESULTS FIELD HEADSPACE PID (ppm) O,O	SAMPLE ID	JAB SA MALYSIS TPH (8015B)	S AMPLI	RESULTS
TO WELL HEAD	Et RM	Amp.	OVM R	B:00 GED ESULTS FIELD HEADSPACE PID (ppm) O,O	SAMPLE ID	JAB SA MALYSIS TPH (8015B)	S AMPLI	RESULTS
TO WELL HEAD	DES164	Amp.	OVM R SAMPLE 10 LF-1	B:00 GED ESULTS FIELD HEADSPACE PID (ppm) O,O	SAMPLE ID LF -1	JAB SA MALYSIS TPH (8015B)	S AMPLI	RESULTS

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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	04-16-05
Laboratory Number:	32641	Date Sampled:	04-14-05
Chain of Custody No:	13865	Date Received:	04-15-05
Sample Matrix:	Soil	Date Extracted:	04-15-05
Preservative:	Cool	Date Analyzed:	04-16-05
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Crawford GC B #1 - Landfarm

5 Pt. Composite Sample.

Analyst C. Cer

Review Malter

CLIENT: BP	BLAGO	G ENGINE	ERING	, INC.	LECATION	N NO: <u>81167</u>		
	P.O. BOX 87, BLOOMFIELD, NM 87413							
		(505) 63	2-1199		C.D.C	C. NO: <u>10633</u>		
l .	FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION							
LOCATION: NAME: CRAW					L DATE EINUCL	ED: <u>2-13-03</u> ED: <u>2-13-03</u>		
QUAD/UNIT: L SEC: 2						ITAL TCB		
QTR/FOOTAGE:/4505/8	10M NM/2M C(ONTRACTOR: PA	r 4 2012		SPECIALIST:	305		
SOIL REMEDIATION: REMEDIATION SYS	TEM. / ANINA	EDAM	ADDI	פטע כוופוכ ז	7 A D D A C E .	210 =		
LAND USE: K	ANGE - Bum	1 Tr. 7 · C	אררו דידון	NOX. CODIC 1 DEPTH (ft):	1.0			
	 1	912	- 0		4W-50	00		
FIELD NOTES & REMAI	RKS: NMOCD R	ANKING SCORE: _		MOCD TPH CLOSUR	E STD: 40	<u>00</u> PPM		
SOIL TYPE: SAND / SILTY SA						7 1000		
SOIL COLOR: COHESION (ALL OTHERS): NON	LIELLOW TA	~						
CONSISTENCY (NON COHESIVE	201F2>1 (502E) \	FIRM / DENSE /	VERY DENSE	Ξ				
PLASTICITY (CLAYS): NON PLA DENSITY (COHESIVE CLAYS &					SHLY PLASTI	С		
MOISTURE: DRY / SLIGHTLY M	/ TRION / TRION	√ET / SATURATEI	/ SUPER SA			(CLOSED)		
DISCOLORATION/STAINING OBSE HC ODOR DETECTED: YES / N	D EXPLANATION	<u>-</u>	<u> </u>					
SAMPLING DEPTHS (LANDFARMS								
ADDITIONAL COMMENTS:								
		FIELD 418.1 C	ALCULATION	IS		-		
SAMP. TIME SA	MPLE I.D. LAB I	No: WEIGHT (g)	mL. FREON	DILUTION READIN	IG CALC. pp	ım .		
				-		_		
1						$\overline{}$		
N SKETCH/SAMPL	E LOCATION	NS	DVM CVI	IB. READ. 131-4	DDM			
48	'	LOCATION !	□∨M CAL	IB. GAS = -100 pp	m; RF = 0.5			
'	8	Localia	TIME: 08	320 am/pm DATE	:_ 2-13-0	3		
		0	VM RES		LAB SAI			
Ø	1 1		SAMPLE FIELD PI	HEADSPACE SAMPLE		TIME RESULTS		
	T-P AND THE PARTY OF THE PARTY	15-P	t. comp. C	0.0 S-PECON,	o TPH C	08/5 ND		
well.	120							
MEND -								
8	∅							
	1		SCALE					
) F	ΨŢ	•	i		
TRAVEL NOTES: CALLOUT	: 2-12-03				D805			
revised: 07/16/01			JNSHE		-003	bei1006A.skd		



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / BP	Project #:	94034-010
Sample ID:	5-Point Comp.	Date Reported:	02-14-03
Laboratory Number:	24832	Date Sampled:	02-13-03
Chain of Custody No:	10633	Date Received:	02-13-03
Sample Matrix:	Soil	Date Extracted:	02-14-03
Preservative:	Cool	Date Analyzed:	02-14-03
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Crawford GC B #1 - Landfarm.

Analyst C. Certain

Review